(Title) January 20, 1966

Orig&4cc: NMOCC-Artesia

cc: REC. File

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GASRECEIVED
IRANSPORTER OIL			
OPERATOR 3			JAN 2 1 1955
PRORATION OFFICE			
operator Sincla	ir Oil & Gas Company		ARTESIA, OFFICE
Address D O D	or 1020 Hobba Now	Varias	
Reason(s) for filing (Check proper b	ox 1920, Hobbs, New		
New Well	Change in Transporter of:		v change in lease
tecompletion Thange in Ownership	Oil Dry G		on Oil Co.
		ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE TO	the ladar Like	
Fren Oil Company	Well No. Pool No	ame, Including Formation	Kind of Lease Federal
Location	CT MO	P3051	State, Federal or Fee LC031844
linit Letter N ; 5	60 Feet From The South Li	ne and 3350	The East
			ddy County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS ~	
McWood Corporation	n	Address (Give address to which approach 2003 Wilco Bldg.,	Midland, Texas
	ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen		oved copy of this form is to be sent)
Skelly Oil Company	Unit Sec. Twp. Rge.	Box 207, Loco Hill Is gas actually connected?	1s, New Mexico
give location of tanks.	0 19 17S 31E	,	12-1-65
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Doub	
	2 1.0 Comps, ready to riod.	Total Depth	P.B.T.D.
i 'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
i'erforations			Depth Casing Shoe
		·	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			JACKS CEMENT
TEST DATA AND REQUEST I		after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure		
isength of rest	rubing Plessure	Casing Pressure	Choke Size
Natural Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JAN 2 4 196	6
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ML annatronia	
		TITLE (0) (LE SIX WAPETON	
£(/<		This form is to be filed in compliance with RULE 1104.	
her Asi	n	If this is a request for allow	able for a newly drilled or deepened
(Signature) Superintendent		well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
		11	

 $\ensuremath{\mathsf{All}}$ sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PERSUANT TO COMMISSION ORDER 3028 STIPULATION ENTERED IN CASE #3359.