Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. C N.M. DIV-Dist. 2 1301 W. Grand PROYED Artesia, NM E 882 10 h 31, 1993 5. Lease Designation and Serial No.

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(June 1990)

BOREAG OF LAND MANAGEMENT		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		LC-031844 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Afforces of Tribe Name
Use "APPLICATION FOI	R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well		FREN OIL CO
Oil Gas Well Other SWD Well		8. Well Name and No.
2. Name of Operator	8 Jan 1980	FREN OIL CO #21
PREMIER OIL & GAS, INC. 3 Address and Telephone No.	10 162,843	9. API Well No.
·	211–1246 505–748–2 093 .	30-015-1061.0 10. Field and Pool, or Exploratory Area
P.O. BOX 1246, Artesia, NM 883 Location of Well (Footage, Sec., T., R., M., or Survey De	211-1240 303-740-2033.	-
560 FSL 1690 FWL, Section 19 T-17S R-31E UNIT N		WOLFCAMP 11. County or Parish, State
		EDDY, NM
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
- That Worker House	Altering Casing X Other Wolfcamp Completion	Conversion to Injection Dispose Water
	The same work and complete of	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice)	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled
		by DIM in April 2000
A 7" CIBP was set at 11980'.	ndoned in January, 2000, and approved	by BLM in April, 2000.
Premier Oil & Gas desires to	attempt a Wolfcamp completion as follo	ws:
 Dig working pit. 		
2) Perforate Wolfcamp with 2 shots per ft. as follows: 8606-14', 8668-82', 8688-96',		
8700-08', 8798-14', 8840-46', 8876-78', 8890-94', 8903-08', 8914-18', 8930-34'.		
3) Trip in hole w/8550' 2-3/8" tubing w/packer; spot acid across perfs. Acidize Wolfcamp w/4000 gals NEFE 15% acid.		
4) Swab & test Wolfcamp.		
5) Clean location & cover pi	t.	
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Please note that this complet	ion will only be a 40-acre completion	of Unit N so will
no longer be a communitization	n.	31 3.113 11 33 11 11
<i>y</i> +	7	· · · · · · · · · · · · · · · · · · ·
14. I hereby certify that the foregoing is true and correct	4.4.	
	Mus Title President	Date <u>02/12/02</u>
(This space for Federal or State office use) (ORIG. SGD.) ALEXIS C. SW	ORODA PETROLEUM ENGINEER	FED 1 4 0000
Approved by Conditions of approval, if any:	Title	FEB 1 4 2002

JADA: CLAJ AC UABAUB BORFO UJBWROR

SCCS LEB 13 VW 8:33

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