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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTEBIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4201	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Temporarily abandoned</u>						Continental State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						9. Well No.	
2. Name of Operator						5	
3. Address of Operator						10. Field and Pool, or Wildcat	
225 Midland Tower Bldg. Midland, Texas						aid SR	
4. Location of Well							
UNIT LETTER <u>C</u> LOCATED <u>330'</u> FEET FROM THE <u>North</u> LINE AND <u>1902'</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>29-E</u> NMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
Sept. 21, 65		Sept. 30, 65				3646 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
951'						Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
85/8"		24 Lb.		342'		10"	
						50 Sacks	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<p>RECEIVED</p> <p>JUL 28 1967</p>				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. ARTEBIA, OFFICE PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
						Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Celestia E. Johnston		Secretary				July 24, 1967	