UNITED STATES

M. M. O. C. C. COPY

SUBMIT IN '

(Other instructions on reverse side)

Bud	dget Bure	au No.	42-R1425.
31.	019	-/	0720

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	ON AND SERIAL NO.	
GEOLOGICAL SURVEY					LC-055264		
APPLICATION	N FOR PERMIT	O DRILL	, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🛣	DEEPE		PLUG B		7. UNIT AGREEMENT	NAME
	AS OTHER WA	ter Inje	ction sin	GLE MUL ZONI	TIPLE	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR						Jackson "	B''
Mash, Wi	adfohr & Brown					9. WELL NO.	
3. ADDRESS OF OPERATOR						26;	· .
1202 First N	ational Bank Bu	ilding,	Fort Wor	th, Texas 76	102	10. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Grayburg-Jackson 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At surface 660'							
At proposed prod. zon	ne	Sec. 2	4-175-30	E.			
nt proposed prod. 20.						Sec. 24-1	7-30
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR	POST OFFICE			12. COUNTY OR PARI	
21 miles	east of Loco H	ills				Eddy	New Mexico
15. DISTANCE FROM PROP	OSED*		16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1980'	840			THIS WELL	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED D			ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1320' 3200		1	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE	WORK WILL START*
						Feb. 2,	1966
23.	1	PROPOSED CA	ASING AND	CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT P	ER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT
12-1/4	8-5/8	24		500	200 s:	200 sx. Incor + 2% CaCl	
7-7/8	51	14 05	15.5	3200	100 st	k. Incor.	
			}				
	1	I	ļ		I :		

Completion will be made by perforating caing in the Grayburg-Premier send some.

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Posed neverths.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.			<u></u>
SIGNED Raigh I May	TITLE	Consulting Engineer.	DATE JAR. 27, 1966
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
ABDROUGH BY	TITLE		DATE

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrift to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

A plat, or plats, separate or on this reverse side, show-Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse siding the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

Form G-102 Supersédes C-128 Effective 1-1-65

EW MEXICO DIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Legse.i 26 JACKSON B NASH WINDFOHR & BROWN Section 24 Township County Unit Letter Range 30 EAST EDDY 17 South Actual Footage Location of Well: 660 1980 SOUTH WEST feet from the feet from the line and Ground Level Elev. Dedicated Acreage: Producing Formation Grayburg-Jackson-GB-SA Grayburg Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of a Lownership is dedicated to the well, have the interests of a Lownership is dedicated to the well, have the interests of the lease of different ownership is dedicated to the well, have the interests of the lease of different ownership is dedicated to the well, have the interests of the lease of different ownership is dedicated to the well, have the interests of the lease of the lease of different ownership is dedicated to the well, have the interests of the lease of the leas dated by communitization, unitization, force-pooling. etc? FFR 2 If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. The track descriptions which have actually been consolidated. ARTESIA, DEFICE this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Consultant Nash, Windfohr & Brown January 31, 1966 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JANUARY 26, 1966 1980' Registered Professional Engineer and/or Land Surveyor 676

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1320 1650

1980

500