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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1266</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>	8. Farm or Lease Name <b>State "I"</b>
3. Address of Operator <b>P. O. Box 1031, Midland, Texas</b>	9. Well No. <b>18</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM <b>west</b> LINE, SECTION <b>21</b> TOWNSHIP <b>17-S</b> RANGE <b>29-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Grayburg Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3598 GR</b>	12. County <b>Eddy</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perf. &amp; Treating</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran correlation log. Perforated 11 - 1/2" holes 2804-2823. Broke down perfs w/2000 gallons acid using ball sealers. Treated down casing using 25,000 gallons gelled water w/1# 20-90 mesh sand per gallon.

Ran & Set tubing @ 2826'.  
Ran pump & rods & commenced pumping load water.

RECEIVED

2840 1966

OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>A.R. Gibson</b>	TITLE <b>District Dirg. Foreman</b>	DATE <b>2-1-66</b>
APPROVED BY <b>ML Armstrong</b>	TITLE <b>PERMITS DIVISION MANAGER</b>	DATE <b>FEB 2 1966</b>
CONDITIONS OF APPROVAL, IF ANY:		