NO. OF COPIES RECEIVED		14	
DISTRIBUTIO			
SANTA FE			
FiLE		7 -	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	/	
TRANSFORTER	GAS	/	
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHODIZATION TO TOA	AND NSPORT OU AND NATURAL GA	c	
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	RECEIVED	
	TRANSPORTER OIL /				
	GAS / OPERATOR /			1966 1966	
1.	PRORATION OFFICE				
	Operator	. K		ARTESIA, DYRIGH	
	Tenneco Oil Company	7			
	P. O. Box 1031 M	idland, Texas			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	To show gas tran	apor cer	
•	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Lease	
	State "I"		burg Jackson (Q.G. SA)	State, Federal or Fee State	
	Location				
	Unit Letter K ; 19	Feet From The south Line	e and 1980 Feet From Tr	e west	
	Line of Section 21. Tox	wnship 17-8 Range	29-E , NMPM, Eâd	y County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d conv of this form is to be sent	
	Name of Authorized Transporter of Oil Texas New Mexico P			nd, Texas	
Texas-New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X or			Address (Give address to which approve		
	Phillips Petroleum		Room B-2, Phillips Bldg		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 22 17-S 29-E	Is gas actually connected? When	unknown	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Ready to Floa.	Total Beşin		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
• •	OII. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producting Method (1-100), pamp, gas 19,1	, 5007	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			OIL CONSERVA	TION COMMISSION	
VI.	. CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		166 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			BY_///NCN/VOICE		
			TITLE		
			This form is to be filed in c	ompliance with RULE 1104.	
	District Production Foreman (Title) May 4, 1966		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			well, this form must be accompanted tests taken on the well in accompanies.	hied by a tabulation of the deviation dance with RULE 111.	
			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
			Fill out only Sections I. II. III, and VI for changes of owne		
	· · · · · · · · · · · · · · · · · · ·		فممكم مستقيم مستقيد المستقيد المستقيد المستقيدة	er or other such change of condition	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

