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The West time, section 21 Township 17-8 ARREE 29-E NAME 12, County 3548 GR Est. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data' NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON TEMPORALITY ABANDON TO COMMERCE DAILLING OFMS. TO CONVERT to dual water injection To convert to dual water injection Township Townshi				Grayburg-Jackson
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON			DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMIDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING TO CONVERT to dual water injection OTHER TO convert to dual water injection 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1765. In accordance with order WFX No. 271 Propose to: 1. Pull rods, pump & tubing 2. Run tension packer & cup packer on 2-3/8" tubing with seating nipple and perforated sub immediately above cup packer. 3. Set tension packer at 2240+ and cup packer at 2460'+. 4. Run 1" tubing and anchor in seating nipple. 5. Install dual injection head and manifold. 6. Inject into Lovington & Oolittic zone (perfs. 2505'-2804') down 1" tubing. 7. Inject into Grayburg Sand zone (perfs. 2262'-2403') down 2-3/8" X 1" tubing annulus.				raag minin
1. Pull rods, pump & tubing 2. Run tension packer & cup packer on 2-3/8" tubing with seating nipple and perforated sub immediately above cup packer. 3. Set tension packer at 2240± and cup packer at 2460'±. 4. Run 1" tubing and anchor in seating nipple. 5. Install dual injection head and manifold. 6. Inject into Lovington & Oolitic zone (perfs. 2505'-2804') down 1" tubing. 7. Inject into Grayburg Sand zone (perfs. 2262'-2403') down 2-3/8" X 1" tubing annulus.	TO CONVERT to other Proposed or Complete work) SEE RULE 1703. The accordance with the second or complete work of the second	change Plans dual water injection dual water dual w	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	PLUG AND ABANDONMENT
2. Run tension packer & cup packer on 2-3/8" tubing with seating nipple and perforated sub immediately above cup packer. 3. Set tension packer at 2240± and cup packer at 2460'±. 4. Run 1" tubing and anchor in seating nipple. 5. Install dual injection head and manifold. 6. Inject into Lovington & Oolitic zone (perfs. 2505'-2804') down 1" tubing. 7. Inject into Grayburg Sand zone (perfs. 2262'-2403') down 2-3/8" X 1" tubing annulus.		all rods, pump & tubing		
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SIGNED C. F. Eaton Senior Prod. Eng. OATE 11-13-67	18. I hereby certify that the inform	ation above is true and complete to the best	of my knowledge and belief.	
				11-13-67

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CONDITIONS OF APPROVAL, IF ANY: