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NEW MEXICO OIL CONSERVATION COMMISSION
NOV 14 1967

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name G-J West Coop. Unit
2. Name of Operator Tenneco Oil Company ✓		8. Farm or Lease Name G-J West Coop. Unit
3. Address of Operator P. O. Box 1031 Midland, Texas 79701		9. Well No. 33
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3548 GR Est.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
To convert to dual water injection <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

In accordance with order WFX No. 271

Propose to:

1. Pull rods, pump & tubing
2. Run tension packer & cup packer on 2-3/8" tubing with seating nipple and perforated sub immediately above cup packer.
3. Set tension packer at 2240± and cup packer at 2460±.
4. Run 1" tubing and anchor in seating nipple.
5. Install dual injection head and manifold.
6. Inject into Lovington & Oolitic zone (perfs. 2505'-2804') down 1" tubing.
7. Inject into Grayburg Sand zone (perfs. 2262'-2403') down 2-3/8" X 1" tubing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. F. Eaton</u>	C. F. Eaton	TITLE <u>Senior Prod. Eng.</u>	DATE <u>11-13-67</u>
APPROVED BY <u>W. R. Gussert</u>		TITLE <u>OF THE STATE ENGINEER</u>	DATE <u>11-13-67</u>
CONDITIONS OF APPROVAL, IF ANY:			