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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
NOV 29 1967
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator P. O. Box 1031 Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3548 GR Est.	

7. Unit Agreement Name G. J. West Coop Unit
8. Farm or Lease Name G. J. West Coop Unit
9. Well No. 33
10. Field and Pool, or Wildcat <u>Grayburg</u> - Jackson
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Conversion to dual water injection <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1703.

Work done in accordance w/Order WFX No. 271
 11-10 to 11-14-67

Pulled rods, pump & tbg. Ran dual pkrs. Hydro tested 2-3/8" tbg. Set upper pkr. at 2226' w/cup pkr. at 2441', seating nipple at 2437' & perforated tbg. nipple 2435' - 2437'. Pumped inhibited fresh water outside tbg. Ran 1" tbg. and anchored in seating nipple at 2437'. Installed wellhead equipment. Hooked up injection manifold. Commenced water injection into both zones at 1:30 p.m. 11-14-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. F. Eaton</u>	TITLE <u>Senior Prod. Engineer</u>	DATE <u>11-28-67</u>
APPROVED BY <u>W. P. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 29 1967</u>

CONDITIONS OF APPROVAL, IF ANY: