Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department SEP - 1 1992

OIL CONSERVATION DIVISION

P.O. Box 2088

ે. 🐎 🤈.

DISTRICT II P.O. Drawer DD, Attesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Recompletion Casinghead Gas Condensate XX Change in Operator If change of operator give name

Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM

and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Well No. Lease Name B-1266Grbg Jackson SR Q Grbg SA G-J West coop Unit Location 1980 Feet From The South Line and 1980 Feet From The Unit Letter ___ , NMPM, 29E Range 17S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil WIW or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Г When ? Is gas actually connected? Twp. Rge. Sec. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'y Plug Back | Same Res'v Deepen New Well | Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spanded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RI, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tank Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and domplete to the test of my knowledge and befief. SEP 1 1992 Date Approved . ORIGINAL SIGNED BY MIKE WILLIAMS By. SUPERVISOR, DISTRICT II Signature Production Clerk Rhonda Nelson Printed Name 1992 Title Title.

e i mere especiale e el cere de la companya de la proposición de la proposición de la companya del companya de la companya de la companya del companya de la 19 44 85's 84"

AUG 2 8

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.