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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514
7. Unit Agreement Name
8. Farm or Lease Name State "I"
9. Well No. 19
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 1031, Midland, Texas
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3571 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set and cemented 5 1/2" OD J-55 casing @ 3690 w/100 sx Incor 50-50 poz
6% Gel - 18% salt followed by 350 sx Incor 50-50 poz 2% gel salt saturated
& .75% GFR₂. Top of cement by Temperature survey 400'. WOC over 18 hours.
Ran perforating depth control log 3650-2300. Perf. 22 - 3/8" hole. 3184-3294.
Broke down perf w/2000 gallons acid & ball sealers. Swab tested perf. 3252-3294
(11 holes) recovered small amount of water 2/no oil or gas show. Swab tested
perf. 3184-3220 (11 holes), recovered show of oil & gas. set cast iron bridge
plug @ 3232. Treated perf. 3184-3220 (11 holes) w/15,000 gallons gelled water
& 15,000# sand. Set cast iron bridge plug @ 2850. Perf. 11 1/2" holes 2743-2622.
Treated perf w/2000 gallons acid, 25,000 gallons gelled water & 22,500 # sand.
Drilled BP @ 2850. Prep to run tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Gibson TITLE Dist. Drlg. Foreman DATE 1-18-66.

APPROVED BY M. Armstrong TITLE MANAGER OF OPERATIONS DATE JAN 20 1966

CONDITIONS OF APPROVAL, IF ANY: