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OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 1 1966

Operator Tenneco Oil Company	
Address Box 1031, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L	Lease No. B-514	Well No. 19	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee	15-514 State
Location					
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The east	
Line of Section 28	Township 17-S	Range 29-E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Company	Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Rm B-2, Phillips Bldg., Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 17S	Rge. 29E	Is gas actually connected? yes	When at completion. This is an additional well into an existing battery.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12-10-65	Date Compl. Ready to Prod. 1-21-66		Total Depth 3700		P.B.T.D. 3650			
Elevations (DF, RKB, RT, GR, etc.) 3571 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2622		Tubing Depth 3163			
Perforations 11 - 3/8" hol 3184-3220 11 - 1/2" hole 2622-2743					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		360		150 sx			
7 7/8	5 1/2		3690		450 sx			
	2 3/8 tubing		3163					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1/30/66	Date of Test 1/31/66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size open
Actual Prod. During Test 108 total	Oil-Bbls. 60	Water-Bbls. 48 load water	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

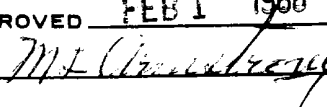
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) J. F. Carnes  
District Production Foreman  
(Title)

1-31-66  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1966, 19  
BY   
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

State L 19  
B 28, 17-S, 29-E  
Eddy County, New Mexico

DEVIATION SURVEYS

<u>DEPTH</u>	<u>Degrees of Deviation</u>	<u>DEPTH</u>	<u>Degrees of Deviation</u>
360	1/2		
870	1/2		
1340	1		
1380	1	1811	1
2630	3/4	2120	3/4
2746	1/4	2351	3/4
2926	3/4		
3230	3/4		
3346	1		
3665	1/4		

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FEB 1 1966

D. C. C.  
ARTESIA, OFFICE

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Drilling Foreman and that said report of Deviation Surveys contains no misstatement or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

A. R. Gibson  
A. R. Gibson

Sworn to and subscribed before me this 31st day of January, 1966.

A. M. Rigg Notary Public in and for Midland County, Texas.

My Commission Expires June 1, 1967