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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-514	

17. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State L
9. Well No.
19
10. Field and Pool, or Wildcat
Grayburg Jackson

2. Name of Operator	Tenneco Oil Company
3. Address of Operator	Box 1031, Midland, Texas

FEB 4 1966

O. C. C.
ARTEBIA, OFFICE

4. Location of Well	
UNIT LETTER B	LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East	LINE OF SEC. 28 TWP. 17S RGE. 29E NMPM

12. County
Eddy

15. Date Spudded	12-10-65	16. Date T.D. Reached	1-1-66	17. Date Compl. (Ready to Prod.)	1-30-66	18. Elevations (DF, RKB, RT, GR, etc.)	3571 GR	19. Elev. Casinghead	3569
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20. Total Depth	3700	21. Plug Back T.D.	3650	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
					Rotary		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
3184-3220 - San Andres (Keeley)		No
2622-2743 - San Andres (Oolitic)		

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustilog, Density, Minifocused focused	yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360	11"	150 sx	none
5 1/2"	15.5#	3690	7 7/8"	450 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3163	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
22 3/8" Holes 3184-3294		DEPTH INTERVAL	
11 1/2" Holes 2743-2622		AMOUNT AND KIND MATERIAL USED	
		3184-3294 2000 Gal Acid	
		3184-3220 15,000 gal gelled water & 15,000#	
		2743-2622 2000 gal acid, 25,000 Sand	
		gallons gelled water & 22,500 #	

33. PRODUCTION sand.							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/30/66		Pump 1 1/4				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/31/66	24 hrs	open		60	TSTM	48 ld Wtr.	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-		60	TSTM	48 load water	31	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold & used for engine fuel	Paul Watson

35. List of Attachments
LOGS AS SHOWN IN #26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J.F. Carnes* J.F. Carnes TITLE District Production Foreman DATE 1-31-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 210	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 275	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 700	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 807	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1098	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1717	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2098	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2398	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	210	210	Surface sand and red beds				
210	275	65	Anhydrite				
275	700	425	Salt and Anhydrite				
700	807	107	Anhydrite				
807	1098	291	Sand and Anhydrite				
1098	1717	619	Dolomite, anhydrite and				
1717	2098	271	Sand, Anhydrite, and dolomite				
2098	2398	300	Dolomite, Anhydrite and Sand				
2398	3700	1402	Dolomite, Anhydrite and sand stringers				