

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC 028992 J

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg-Jackson Unit

8. FARM OR LEASE NAME

Tract 5

9. WELL NO.

41

10. FIELD AND POOL OR WILDCAT

Grayburg-Jackson Unit
R-2323

11. SEC., T., E., M., OR BLOCK AND SURVEY OR AREA

SE SW Sec. 22;
T-17-S; R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

3626

ROTARY TOOLS

CABLE TOOLS

0-3210'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

3110 to 3200'

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other **Inj. Well**

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐**RECEIVED**

2. NAME OF OPERATOR

Anadarko Production Company

NOV 3 1965

3. ADDRESS OF OPERATOR

Box 351 Liveryal, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980' from West 660' from South. Sec. 22;

At top prod. interval reported below T-17-S; R-30-E. Same

At total depth Same

14. PERMIT NO.

R-2323

DATE ISSUED

1963

15. DATE SPUDDED

2-6-65

16. DATE T.D. REACHED

3-19-65

17. DATE COMPL. (Ready to prod.)

8-19-65

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

3625 Gr.

20. TOTAL DEPTH, MD & TVD

3210'

21. PLUG BACK T.D., MD & TVD

3206'

Plug

22. IF MULTIPLE COMPL., HOW MANY*

Premier

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3168--3174 Abrasi Jet Perforations.

26. TYPE ELECTRIC AND OTHER LOGS RUN

G/R N-N

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	496'	10"	50 sk.	None
4 1/2	11.60	3208'	6 5/8	100 sk.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Abrasi Jet

3168'-3170' -3172'-3174'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3168-3174

AMOUNT AND KIND OF MATERIAL USED

4 Bbl. L-2 Acid

8 Bbl. Fresh Water Flush

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Water Injection commenced 8-19-1965

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

10-12-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Rd. Bd.	0	425'	Salt. (1 Bbl. water/hr. @ 320')	Top Salt	425'
Fren	425'	1170'	Anhy.	Fren	1912'
Red Sand	1170'	1912'	Fren (9 gal./hr. Natural)	Red Sand	2334'
	1912'	1925'	Anhydrite & Lime		
	1925'	2334'	Red Sand		
	2334'	2381'	Anhydrite & Lime		
	2381'	2594'	Sand (Trace oil & Gas.)		
	2594'	2605'	Lime		
Gr-Jx	2605'	3010'	Gr-Jx-Hd. Br. Lime & Sand	Gr-Jx	3010'
	3010'	3210'	(Cored 8 intervals from 3100 to 3210') Perforations from 3168 to 3174.		