U.S.G.S.

LAND OFFICE

TRANSPORTER OIL

GAS

OPERATOR

THORIZATION TO TRANSPORT OIL AN ATURAL GAS

	TRANSPORTER OIL	Z C C C I V E	L D				
	OPERATOR CONTRACTOR	EEB 2 5 1973	(c_I)				
1.	Operator Conomo Operation Comments of Com	Dany 2 3. C. C.	507				
	General Operating Company						
	P. O. Box 877, Wichita Falls, Texas 76307						
	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of: Change of Unit Operator from Anadonka						
	Recompletion	Change in Transporter of: OH Dry Gas Change of Unit Operator from Anadarko Production Company to General Operating					
	Change in Ownership X	Change in Ownership X Casinghead Gas Condensate Company effective February 1, 1973.					
	If change of ownership give name	Grayburg Jackson Unit Wor	rking Interest (Owners wi	th Anadarko Pr	oduction	
	and address of previous ownerO	Company, 2 Greenway Plaza Operator.	a mast, Suite 4.	LO, Houst	on, Texas 7701	16 Unit	
II.	DESCRIPTION OF WELL AND LEASE						
	Lease Name Grayburg Jacks Unit Tract 5	kson Q-G-SA	Ledge No.				
	Location	<u></u>	V	J	Toddiar	(1)	
	Unit Letter N; 660	Feet From The South Lir	ne and <u>1980</u>	Feet From	rhe West		
	Line of Section 22 Tov	wnship 17 South Range	30 East , NMPN	4.	Eddy	County	
					насу	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address	to which appro-	ved conv of this form is	to he sent!	
	Water Injection Well		to be sent,				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se				to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	en	 ,	
	give location of tanks.						
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:		\$	
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff, Res'v.	
	Designate Type of Completic				i i	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	101 5 6175	TUBING, CASING, AND	1	1		CACKE CENTUR	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
					ļ		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volu	ime of load oil	and must be equal to or	exceed top allow-	
í	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours Producing Method (Flou	<u> </u>	(t. etc.)	·	
					,,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	OAC WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-1n)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			APPROVED	FEB 27 1973			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	APPROVED 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	above is true and complete to the best of my knowledge and belief.		27 AND 040 MOD 070				
		Λ	TITLE TILE AND C	IAS INSPECT	UA		
	C. W. Stumboffer (Signature)		1 2		compliance with RUL		
	(Signature)		well, this form mus	t be accompa-	vable for a newly drill nied by a tabulation	of the deviation	
	Partner				dance with RULE 1 at be filled out comp		
	(Title) February 16, 1973		able on new and re	able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner,			
	reoruary	TO TAIS	II Fill out only	Sections I. II	i, III, and VI for chi	TURES OF OMUSE!	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.