

UNITED STATES M. O. C. COPY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028992(j)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a permit lease point. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Shut In Water Injection well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Grayburg Jackson
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
General Operating Company	Tract-5-Well No. 1
9. WELL NO.	10. FIELD AND POOL, OR WILDCAT
P. O. Box 877, Wichita Falls, Texas 76307	Grayburg Jackson
11. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	12. COUNTY OR PARISH
660' FSL and 1930' FWL Section 22-T17S-R30E	Eddy
13. PERMIT NO.	14. STATE
-	New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
3625' GR	

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

General Operating Company proposes to plug and abandon the captioned shut in water injection well as follows:

- (1) Set cast iron bridge plug in 4½" OD, 11.60# long string of casing at approximately 3100' immediately above casing perforations 3113'-20'.
- (2) Dump 35' cement plug on top of bridge plug.
- (3) Shoot of 4½" OD casing at first free point. 4½" OD casing set at 3208' cemented with 100 sacks. Estimated free point 2000'.
- (4) Pump 100' cement plugs with mud laden fluid between plugs through 2" tubing as follows:
  - (a) Over 4½" OD casing stub.
  - (b) Over base salt from 1110'-1210'.
  - (c) Over 8-5/3" OD surface casing seat from 450'-530'.
  - (d) Over 8-5/8" OD surface casing stub if any is pulled.
- (5) Dump 20' surface cement plug in surface casing with cement outside of surface casing if no surface casing is pulled. 8-5/8" OD, 28# surface casing set at 496' cemented with 50 sacks.
- (6) Set surface marker, fill pit, and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

C.W. Lambhoffer

TITLE

Partner

DATE

June 8, 1974

(This space for Federal or State office use)

APPROVED BY

CONVENTIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

