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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 25 1966

I. Operator **Skelly Oil Company** **O. O. C.**
Address **Box 730 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea "A"	Lease No. -	Well No. 14	Pool Name, including Formation Grayburg Jackson-G & SA	Kind of Lease State, Federal or Fee Federal
Location Unit Letter "B" ; 540 Feet From The North Line and 1980' Feet From The East Line of Section 23 Township 17S Range 31E , NMPM, Edgy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas - New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company - Maljamar Gasoline Plant	Address (Give address to which approved copy of this form is to be sent) Box 207 - Lees Mills, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit "A"	Sec. 22	Twp. 17S	Rge. 31E	Is gas actually connected? yes	When April 15, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 19, 1966	Date Compl. Ready to Prod. April 15, 1966		Total Depth 3935'		P.B.T.D. 3660'			
Elevations (DF, RKB, RT, GR, etc.) 3893'	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 3313' (G) 3842' (SA)		Tubing Depth 3559'			
Perforations 3313'-3618'-Intervals-Grayburg 3842'-3903'-Intervals-San Andres					Depth Casing Shoe 3935'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8" -	CASING & TUBING SIZE 8-5/8" OD 5-1/2" OD 2-3/8" OD		DEPTH SET 636' 3935' 3559'		SACKS CEMENT 350 250 -			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 15, 1966	Date of Test April 20, 1966	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 124 bbls	Oil - Bbls. 124 bbls	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

(Signature)
District Superintendent

(Title)
April 22, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 25 1966**, 19

BY **M. L. Armstrong**

TITLE **SEE AND GAS INTERFERE**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY
Date April 22, 1966

New Mexico Oil Conservation Commission

P.O. Drawer "BD"

Artesia, New Mexico

State of New Mexico

County of Eddy

RECEIVED

APR 25 1966

O. C. C.
ARTESIA, OFFICE

H. E. Aab, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of District Superintendent and is fully acquainted with the facts as set forth herein.

That during the months of March & April 19 66, Sutton & Norton Drilling Co. ran the following Deviation Surveys for Skelly Oil Company on their Lea "A" Well No. 14 in NW 1/4 of NE 1/4 of Sec. 23-178-31E, NMPH, Grayburg Jackson Pool, Eddy County, New Mexico.

SLOPE TEST DATA

Depth in	Angle in Degrees	Depth in	Angle in Degrees
308'	1/2		
630'	3/4		
1100'	1/2		
1480'	1/2		
1623'	1/2		
1816'	2		
2013'	3		
2151'	2		
2400'	7/8		
2666'	1/2		
2809'	1/2		
3180'	3/4		
3350'	3/4		
3697'	1		
3932'	1		

Subscribed and sworn to before me this 22nd

day of April, 19 66.

William F. Kasper

Notary Public in and for said County and State

My commission expires: August 7, 1968

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

H. E. Aab

Name

District Superintendent

Position

Box 730 - Hobbs, New Mexico
Address