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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Shelly Oil Company	
Address Box 730 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lease "A" B.H. 10	Lease No. -	Well No. 15	Pool Name, Including Formation Grayburg Jackson-Grayburg	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter "A"	660	Feet From The South	Line and 1900	Feet From The East
Line of Section 14	Township 17S	Range 31E	, NMPM, Edgy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Shelly Oil Company-Muljamar Gasoline Plant	Address (Give address to which approved copy of this form is to be sent) Box 1135 - FARMING, NEW MEXICO					
If well produces oil or liquids, give location of tanks.	Unit "A"	Sec. 22	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When May 4, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-9-66	Date Compl. Ready to Prod. May 4, 1966	Total Depth 3941'		P.B.T.D. 3918'				
Elevations (DF, RKB, RT, GR, etc.) 3909' RT	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3322'		Tubing Depth 3564'				
Perforations 3322'-3552'-(Intervals)- Grayburg	Depth Casing Shoe 3957'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		392'		350			
7-7/8"	5-1/2" OD		3957'		250			
-	2-3/8" OD		3564'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 3, 1966	Date of Test May 13, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 66	Oil - Bbls. 66	Water - Bbls. 0	Gas - MCF TSTH

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL
SIGNED) **H. E. Ault**

(Signature)

District Superintendent

(Title)

May 13, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 16 1966**, 19

BY **M. L. Armstrong**

TITLE **Request for Allowable**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DATE May 13, 1966

New Mexico Oil Conservation Commission

RECEIVED

MAY 16 1966

D. E. C.
ARTESIA, OFFICE

Drawer "DD"

Artesia, New Mexico

State of New Mexico

County of Lea

H. E. Aab

of lawful age, being first duly sworn, deposes and says:
That he is employed by Shelly Oil Company in the capacity of **District Superintendent**
and is fully acquainted with the facts as set forth herein.

That during the months of April 1966 **Sutton & Norton Drilling Company**
ran the following Deviation Surveys for Shelly Oil Company on their Lea "A"
well No. 15 in SW 1/4 of SE 1/4 of Sec. 14-178-31E N34W, **Grayburg Jackson**
Pool, Eddy County, New Mexico.

SWIFT 11-11-1966

Depth in	Angle in Degrees	Depth in	Angle in Degrees
325'	1/4		
596'	3/4		
820'	1/2		
1100'	1/4		
1340'	1		
1605'	3		
1903'	3		
2020'	2-3/4		
2150'	2-3/4		
2315'	1-3/4		
2583'	3/4		
2830'	3/4		
3136'	2		
3365'	1/4		

Subscribed and sworn to before me on May 13th

May 13, 1966
William F. Gaffney

Notary Public in and for the State of New Mexico

My commission expires August 7, 1969

I hereby certify that the information
given herein is true and correct to the
best of my knowledge and belief.

H. E. Aab

District Superintendent

Box 730 - Hobbs, New Mexico