	NO. OF COPIES REC	<i>-</i>	_	
	DISTRIBUTIO	N		
	SANTA FE	, ,		
	FILE	1/4		
	U.S.G.S.		_	
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
1.	OPERATOR			
	PRORATION OFFICE			
	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL			
LAND OFFICE			WELDER & WEST		
FRANSPORTER GAS	-		JAN 2 5 1967		
OPERATOR	-		AUM 5 A 1201		
I. PRORATION OFFICE Operator			ARTIGORA, DELAGE		
Skelly Oil Company			Action to the control of the control		
Box 730, Hobba, New	Mexico				
Reason(s) for filing (Check proper box	x)	Other (Please explain)			
New We!l	Change in Transporter of: Oil Dry Ga	s			
Change in Ownership	Casinghead Gas Conden	- Ghange Lease Na	ne amd Well No.		
If change of ownership give name	Well formerly known as				
and address of previous owner		•			
II. DESCRIPTION OF WELL AND		Les "A" Well No.			
Lease Name Skelly Unit	Well No. Pool Name, Including Fr Grayburg Jacks	Cii + G & SA State, Fede	Federa!		
Location					
Unit Letter 0 ; _660			n The		
Line of Section 14 To	Nownship Range	-B Rddy , NMPM,	County		
III. DESIGNATION OF TRANSPOR	PTED OF OH AND NATURAL CA	c			
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of O Texas - New Mexico	or Candensate	Address (Give address to which appr	roved copy of this form is to be sent)		
Name of Authorized Transporter of Co	- Maljewer Plant Gas -	Tox 1135 "-"Kunlee," Nei	reved copy of this form is to be sent)		
If we'l produces oil or liquids,	Unit Sec. Two Faces	Is gas actually connected? W	/hen		
give location of tanks.	<u> </u>		<u> </u>		
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C:l/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
Date First New Oil Run To Tanks	Date of lest	Producing Method (From, pump, gus	.,,,,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
resting Method (pitot) oder priy	Tubing Trooping (Bitate-In)	odomy resource (once any			
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
The section of the se	I regulations of the Oil Consequence	APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY L. a. Fressett			
above is true and complete to the	dear of my knowledge and better.	OIL THO GAS INSPECTOR			
2/1	<i>'</i>	TITLE			
y 6 cal		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
District Superintes	dure	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
January 24, 1967 (January 24 1967 (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
		11	• .		

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)