

5-USGS - ARTESIA
I-A.B. CARY-MIDLAND

1-R.J. STARRAK-15TH FLOOR-TULSA
1-FILE

Copy to S. F.

Form 9-331
(May 1963)

UNITED STATES **NMOCC COPY** **SECRET** IN TRIPLICATE*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **XX - INJECTION WELL**

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

GETTY OIL COMPANY ✓

RECEIVED

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

FEB 10 1978

9. WELL NO.

30

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**O. C. C.
ARTESIA, OFFICE**

10. FIELD AND POOL, OR WILDCAT

GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15- 17S - 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3870' KB

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **BRING UP CEMENT TOP** ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull tubing and injection packer.
Ran Bond log and found top of cement at 2695'.
Perforated 5-1/2" casing at 2685'.
Squeezed perforations with 525 sxs. 50/50 Poz and 100 Sxs. Class "C".
Ran temperature survey and found top of cement at 1500'. Drilled out cement and tested 5-1/2" casing to 500# for 15 min. O.K.
Reran packer and tubing.
Placed well back on Injection.

RECEIVED
FEB 7 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED **Dale R. Crockett**

TITLE **AREA SUPERINTENDENT**

DATE **2-7-78**

(This space for Federal or State office use)

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **ACTING DISTRICT ENGINEER**

DATE **FEB 9 - 1978**

/bh

*See Instructions on Reverse Side