

95F

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

RECEIVED BY  
MAR 19 1985  
O.C.D.  
ARTESIA, NM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Dual water injection  
2. NAME OF OPERATOR  
GETTY OIL COMPANY ✓  
3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. N, 650 FSL & 2087' FWL  
AT TOP PROD. INTERVAL: .'  
AT TOTAL DEPTH:

5. LEASE  
LC-029420 (A)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Skelly Unit  
9. WELL NO. 30  
10. FIELD OR WILDCAT NAME  
Fren 7-Rivers & Grayburg Jackson  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T-17S, R-31E  
12. COUNTY OR PARISH 13. STATE  
Eddy NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3870' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Repaired csg. leaks	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up and pulled tbgr. and pkr.
2. Tested for leaks w/pkr.
3. Set BP at 2184' and pkr at 2481', cemented csg. leaks from 1553-1587' w/100 sx. CL "H" neat. WOC. DOC.
4. Test for 30 minutes to 600#, 6:30-7:00 A.M., 1/23/85. Tested OK.
5. Ran 2 1/16" Inj. tbgr. and set pkr. at 3110'. Loaded annulus w/inhibited water.
6. Return to injection 1/11/85.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Loh TITLE District Opr. Mgr. DATE March 8, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

MAR 18 1985

\*See Instructions on Reverse Side

FILED  
MAR 11 1985  
BY STATE