

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN T  
(Other Instruc.  
verse side)

ICATE  
on re

5. LEASE DESIGNATION AND SERIAL NO

LC-029420 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Water Injection

RECEIVED

2. NAME OF OPERATOR

Texaco Producing Inc. ✓

JUN 28 '88

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

ARTESIA OFFICE

Unit Letter N, 650' FSL & 2087' FWL

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT  
Fren 7-Rivers &  
Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SR-QN-GI

Sec. 15, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3870' DF

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU pulling unit 1/2/85. Pull 7-Rivers injection string. Install BOP. Pull tubing and packers.
- 2) RIH with Model R packer. Locate hole in casing between 1689'-2184'. POH.
- 3) RIH with RBP and packer on tubing. Set RBP at 2184'. Dump 6' (4 sxs.) of sand on RBP. Pull up and set packer at 1393'.
- 4) Squeeze casing leak with 100 sxs. Class "C" Neat cement at 4 BPM. Avg. press: 400 psi, ISIP: 100 psi. Displace cement to 1606'. WOC 36 hours.
- 5) Tested 5 1/2" casing above 1393' to 500 psi for 5 min.-OK. POH. RIH with 4 3/4" bit and drill collars on 2 3/8" tubing. Drill cement from 1615' to 2108'. Tested 5 1/2" casing every 30' while drilling out-OK. Had backflow at 2108'. Wash down to 2184'. Chase RBP to 3609'. POH.
- 6) RIH and retrieve RBP. POH.
- 7) TIH with AD-1 packer. Set at 2104'. Test 5 1/2" casing to 500 psi for 5 min.-OK.
- 8) RIH with injection packer and tubing. Circulate packer fluid. Set AD-1 packer at 3109'. Set Dual packer at 1982'.
- 9) Place well on injection. Rig down pulling unit.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE

6/8/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Subject to

JUN 28 1988

Like Approval  
by State

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

JUN 16 11 25 AM '98

CARLETON  
ARELLANO  
JUN 16 11 25 AM '98