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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 6 1966

**O. C. C.**  
**ARTESIA, OFFICE**

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-1266   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>State I   |
| 9. Well No.<br>20  |
| 10. Field and Pool, or Wildcat<br>Grayburg Jackson   |
| 12. County<br>Eddy   |

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                             |
| 2. Name of Operator<br>Tenneco Oil Company   | 8. Farm or Lease Name<br>State I                   |
| 3. Address of Operator<br>P. O. Box 1031 Midland, Texas  | 9. Well No.<br>20                                  |
| 4. Location of Well<br>UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>2130</u> FEET FROM<br>THE <u>south</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Grayburg Jackson |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County<br>Eddy                                 |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

### SUBSEQUENT REPORT OF:

|   |   |
|---|---|
| REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 11" hole @ 9:00 p.m. 5-8-66. Set and cmtd 8-5/8: 28# J-55 @ 362' w/100 sx Incor 12% Ca Cl<sub>2</sub> / 97sx Class A Salt Sat. Pressure tested csg 30 min. @ 800 psi after WOC 12 hrs.  
Mixing temp 73° / Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1380 psi. Ran 4-1/2" 12.75# 8rd J-55 to 2845 and cmtd w/100 sx Incor 16% gel, 3% salt and tailed in w/60 sx Incor Latex.  
Plug down 7:28 p.m. 5-13-66. Pressure tested csg 30 min @ 800 psi. WOC over 18 hrs.  
5-16-66 Perf. one 1/2" hole @ 2713, 2708, 2697, 2678, 2668, 2666, 2654, 2650, 2613, & 2599.  
5-18-66 Acidized w/ 2000 gals. 15% acid,; Balled out to 5300 psi.  
5-19-66 Fraced w/ 25,000 gals gelled water & 24,000# 20-40 mesh sand. Treated @ 4200 psi @ 28 BPM ISIP - 2000 psi.  
5-24-66 Ran tubing and rods.  
5-25-66 Set pumping unit & commenced recovering load.water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE June 1, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUN 6 1966

CONDITIONS OF APPROVAL, IF ANY: