

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 30 1982

Form C-103
Revised 10-1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
8541-89563-B-1266

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name G.J. West Coop Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North San Antonio, Texas 78213	9. Well No. 29
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 2130 FEET FROM THE South LINE, SECTION 21 TOWNSHIP 17-S RANGE 29.E N.M.P.M.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3563' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Temporarily Abandon	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2273' of 2-3/8" tubing.
5. TIIH and set retrievable bridge plug at 2000'.
6. Displace hole with treated water. POOH. Completely fill production casing with treated water. Pressure tested casing to 500 psi for 5 minutes. It held.
7. Nipple down BOP's.
8. Nipple up injection head.
9. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Matten TITLE Production Engineering Supvr. DATE June 17, 1982

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE JUL 12 1982

CONDITIONS OF APPROVAL, IF ANY: