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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUN 13 1966

O. E. C.  
ARTESIA, OFFICE

I. Operator **Tenneco Oil Company**

Address **P. O. Box 1031 Midland, Texas**

Reason(s) for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
State "I"	B-1266	21	Grayburg Jackson	State, Federal or Free
Location				
Unit Letter	J	1980	Feet From The east	Line and 1980
Line of Section		21	Township	17-S
Range		29-E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	21	17S	29E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-14-66	5-31-66	2900	2851					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3594 RKB	San Andres	2589	2700					
Perforations	one 1/2" hole @ 2690, 2679, 2671, 2659, 2644, 2632, 2626, 2622, 2599, 2589					Depth Casing Shoe		
2885								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		351		197			
6-3/4"	4-1/2"		2885		110			
4-1/2" casing	2-3/8"		2700		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-5-66	6-7-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	open 2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
48	27	21 (load)	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. F. Carnes J. F. Carnes  
(Signature)  
District Production Engineer  
(Title)  
June 8, 1966  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1966, 19  
BY M. L. Armstrong  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.



DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
610	0		
1460	1/4		
1960	1/4		
2360	3/4		
2900	1/2		


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JUL 1 1966  
D. L. C.  
ATTORNEY GENERAL

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared J. F. Carnes, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Production Engineer and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

  
J. F. Carnes

Sworn to and subscribed before me this 8th day of June, 1966.

Carole A. Windsor Notary Public in and for Midland County, Texas.

My Commission Expires June 1, 1967

CAROLE A. WINDSOR - 208 West Parker  
Notary Public in and for Midland County, Texas

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