		-					
	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL C	ONSERV	ATION COMMISSION	Form C-104		
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-	
	FILE	1	AND		Effective 1-1-6	Effective 1-1-65	
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT	OIL AND NATURAL (GAS RECEI	V = 5	
	LAND OFFICE	-			RELEI	A F D	
	TRANSPORTER OIL	-					
	OPERATOR 7	4		P	OCT 5	1966	
	PROBATION OFFICE	4		•			
I.	Ceperator	<u> </u>			O. C.	C	
	Tenneco Oil Company						
	Address						
		Texas		•			
	Reason(s) for filing (Check proper box)		Other (Please explain) from	om the Parmian	- Corp.	
	:!ew We!!	Change in Transporter of:		add gas Transpe	oster .	. 4 4	
	Recompletion	Oil X Dry Ga	7	add gas transport Change Lease Name Change Name Change Lease Name Change	e+ well = from St	ate I "2.	
	Change in Ownership	Casinghead Gas 🔀 Conden	sate	Change locatio	- I tanks		
	If change of ownership give name						
	and address of previous owner						
11	DESCRIPTION OF WELL AND	r Dago					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease	e	Legse No.	
	Gest Coop. W	it 32 Grayburg Jac	keon	State, Federa	or Fee State	16-10%	
	Location	HL 32 Grayburg Jac	KSUII		State	15.120	
	Unit Letter J , : 1980 Feet From The east Line and 1980 Feet From The south						
	Unit Letter J , ; 1980 Feet From The EAST Line and 1980 Feet From The SOUTH						
	Line of Section 21 Township 17-S Range 29-E , NMPM, Eddy County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oll or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Texas New Mexico Pipeline Co. Box 1510 Midland, Texas Name of Authorized Transporter of Casinghead Gas x or Dry Gas Address (Give address to which approved copy of this form is to be sent)					- 1 1	
	· ·	!	dress (Give address to which approved copy of this form is to be sent)				
	Phillips Pet. Co. Rm B-2, Phillips Bldg. Odessa, Texas Unit Sec. Twp. Rge. Is gas actually connected? When						
	I: well produces oil or liquids,						
		<u> </u>	 -				
	f this production is commingled with that from any other lease or pool, give commingling order number:						
•••		Oil Well Gas Well	New Well	Workover Deepen	Plug Back Same Res	v. Diff. Res	
	Designate Type of Completion	i	i }		i i		
	Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.		
			ļ	· · · · · · · · · · · · · · · · · · ·			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/	Gas Pay	Tubing Depth		
	Ferforations	<u> </u>	L		Depth Casing Shoe		
	Feriorations				Depth Casting Since		
		TUBING, CASING, AND	CEMEN	TING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	COMEN	DEPTH SET	SACKS CEM	MENT	
	11022 0122						
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recove	ry of total volume of load oil	and must be equal to or e	exceed top allo	
	ONL. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producin	g Method (rlow, pump, gas ii	ji, eic.)		
		Tubing Pressure	Casing P	leas sure	Choke Size		
	Length of Test	I uping Pressure	Casing F	1430	0020 5.20		
	Actual Prod. During Test	Oil-Bbls.	Water - Bi	ols.	Gas-MCF		
	Actual 7 load Bulling 1001						
	I	<u> </u>	 				
	GAS WELL				, 		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing P	ressure (Shut-in)	Choke Size		
					1		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVA	ATION COMMISSION	N	
			0.07.1.7.1000				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 0CT 1 3 1966 , 19			
				BY W. A. Hressett			
				TITLE OIL AND GAS INSPECTOR			

J. F. Carnes

(Signature)

(Title)

(Date)

Dist. Prod. Eng.

Sept. 28, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.