NO. OF COPIES REC	15		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OF			
	GAS		
OPERATOR	•		
PRORATION OF			
Cperator Tenneco 011	Co.	V.	

1.

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED OCT 5 1966 0. C. C Address ARTESIA, OFFICE Box 1031 Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change location & tanks Change Lease name+well & from State I = 22 Oil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
Lease Namely J. West Coop Let. We
Grayburg Jackson W. Unit Pool Name, Including Formation Kind of Lease Legae No. Vell No. 37 1266 Grayburg Jackson State State, Federal or Fee <u>. 1980</u> Feet From The <u>east</u> Line and <u>1980</u> \_ Feet From The \_\_ 21 Range ' 29-E , NMPM, <u> 17-5</u> County Township Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Mame of Authorized Transporter of Oil Box 1510 Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. Hame of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Bldg. Odessa, Texas connected? When upon completion. Rm B-2, Phillips Pet. Co. Unit Sec. Twp. If well produces oil or liquids, yB 2128 175 29E produces into existing fac Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen Gas Well Workover Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Coaing Pressure Length of Test Tubing Pressure Gas - MCF Oil-Bble. Water - Bbls. Actual Prod. During Test

GAS WELL					
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		1			
Tubing Pressure ( Shut-in )	Cosing Pressure (Shut-in)	Choke Size			
	Length of Test  Tubing Pressure (Shut-in)				

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H.Comes	J.F.Carnes
(Signature)	
Dist. Prod. Eng.	
(Title)	
Sept. 28, 1966	

(Date)

OIL CONSERVATION COMMISSION

APPI	ROVED	<u> </u>	1 3 196	6	 19
3 <b>Y</b>	W.	11. 1	Leade	X	 
	01	L AND GA	S INSPECTO	) A	

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.