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July 12, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /-		AND	Elicotive 1-1-05	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	_			
TRANSPORTER GAS	RECEIVED			
OPERATOR 2				
PRORATION OFFICE Operator	1/		JUL 1 3 1966	
Tenneco Oil Company	, V		O. C. C.	
Box 1031, Midland,	Texas		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease R C-13	
Lease Name			Kind of Lease B-9563 State, Report Control	
State M	. B-9563 2 Gra	yburg Jackson SA	NEARSTAN	
66	O Feet From The North Line	e and 660 Feet Fro	m The Feat	
Unit Letter;	Peet Floir The HVI MI			
Line of Section 2] To	wnship 17-8 Range	29-E , NMPM,	Fidy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
The Permian Corporat	ion	Box 3119, Midland, T	exas	
Name of Authorized Transporter of Ca	nsinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
		To any gatually garnected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	J	when	
give location of tanks.	B 21 17-S 29-E	No No		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on – (X)	x	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5/22/66		2846	2790 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay 2610	2732	
Perforations One = 1/2" ho	Sen Andres le @ 2610, 2616, 2632, 26	37, 2651, 2660, 2670,	Depth Casing Shoe	
2681. 26	16 @ 2010, 2010, 2012, 20 698, 2702	J1, 20,2, 2000, 2010,	2840	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8	35 9	195 sx	
6-3/4"	4-1/2	2840	110 sx	
4-1/2" Cag.	2-3/8	2732	Tubing	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	_		
7/10/66	7/10/66 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		20	Open 2"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
56 Bbls.	40	16 (Loed)	TSTM	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		-	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
		ARREST HILL	3_1966 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVEU,	APPROVED dul 1 3 1900 , 19	
Commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY 77.7.	1 cems v	
	_	TITLE OIL AND GAS INS	PECTOR	
710	_	This form is to be filed	in compliance with RULE 1104.	
If Corner	J. F. Carnes	I will this form must be acco	llowable for a newly drilled or deepene mpanied by a tabulation of the deviation	
,	gnature)	tests taken on the well in a	ccordance with RULE 111.	
District Production	Engineer	Ail sections of this form	must be filled out completely for allow	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

STATE M NO. 2 A 21 17-S 29-E Eddy County, New Mexico

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T. D. D.

DEVIATION SURVEYS

Depth	Degrees of Deviation	Depth	Degrees of Deviation
800 1,196 1,680	3/4 3/4 3/4	2,142 2,425	3/4 3/4

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Drilling Engineer and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

A. R. GIBSON

Sworn to and subscribed before me this $12 \frac{1}{12}$ day of _____, 1966. Carole Q window Notary Public in and for Midland County, Texas.

My Commission Expires 6-1-67.

CAROLE A. WINDSOR - 208 West Parker Notary Public in and for Midland County, Texas