

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State M	
2. Name of Operator Tenneco Oil Company						9. Well No. 2	
3. Address of Operator Box 1031, Midland, Texas						10. Field and Pool, or Wildcat Grayburg Jackson	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM							
THE East LINE OF SEC. 21 TWP. 17-S RGE. 29-E NMPM							
15. Date Spudded 5/22/66		16. Date T.D. Reached 5-22-66		17. Date Compl. (Ready to Prod.) 2848		18. Elevations (DF, RKB, RT, GR, etc.) 3571 RKB	
20. Total Depth 2846		21. Plug Back T.D. 2790		22. If Multiple Compl., How Many --		23. Intervals Drilled By 0-2846	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2610-2702 Oolitic zone of San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Density Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	20#	359	11"	195 sx		None	
4-1/2	11.60#	2840	6-3/4"	110 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	2732	None
31. Perforation Record (Interval, size and number) 2610-2702 - 1/2" - 10				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2610-2702		2000 gals. 15%	
						16,380 gal. galled water	
						16,380# 20-40 mesh sand	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/10/66		1-1/4" Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/10/66	24 hrs.	Open 2"		40	TSTM	16 (Load)	TSTM
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20		40	TSTM	16 (Load)	31	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel, vented						Test Witnessed By Paul Watson	
35. List of Attachments Logs as listed in #26.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. F. Carnes				TITLE District Production Engineer DATE July 12, 1966			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	200	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	347	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	750	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	857	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1,138	T. Devonian	T. Menefee	T. Madison
T. Queen	1,738	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2,120	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2,408	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Minebry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todito	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	200	200	Sand and Caliche				
200	347	147	Anhydrite				
347	750	403	Salt and Anhydrite				
750	857	107	Anhydrite and Dolomite				
857	1138	281	Sand and Anhydrite				
1138	1738	600	Dolomite and Anhydrite				
1738	2120	382	Sand and Anhydrite				
2120	2408	288	Dolomite, Anhydrite, St.				
2408	2846	438	Dolomite, Anhydrite, St.				