SANTA FE	Efforting 1.1 cr		Supersedes Old C-104 and (
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	
TRANSPORTER OIL / GAS /	-	P	KEGETVED
PRORATION OFFICE			OCT 5 1966
Tenneco Oil Company			U. C. C. ARTEBIA, OFFICE
Box 1031 Midland, T	exas	101	,
ew Well	Change in Transporter of:	Chaw as to	hom the Permian corp.
hange in Ownership		Gas Change Lease I change low	Name+ well " from State M"
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND			
Gravhita Jackson W. II	nit 45 Grayburg Ja	State Fed	lergl or Fee State $\mathcal{B} = 95$
ocation Unit Letter A 660		CCO	east
21	ownship 17-S Range	Line and 600 Feet Fro	Eddy
		, NMPM,	Eddy Count
ESIGNATION OF TRANSPOR dame of Authorized Transporter of Of	TER OF OIL AND NATURAL OF Condensate		proved copy of this form is to be sent)
Texas New Mexico Pip	eline Co.	Box 1510 Midland, 7	
Phillips Pet. Co.	asinghead Gas 🔼 or Dry Gas 🗔	Rm B-2, Phillips Bldg	proved copy of this form is to be sent) 7. Odessa Texas
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. B 28 17S 29E		When
this production is commingled w.	ith that from any other lease or poo	ol, give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforation s			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	pil and must be equal to or exceed top all
ute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ctual Prod. Test-MCF/D			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI.

III.

IV.

above is true and complete to the best of my knowledge and belief. BY_

J.F.Carnes Dist. Prod. Eng.

(Title)

(Date)

Sept. 28, 1966

This form is to be filed in compliance with RULE 1104.

Col Abd Bal taspedioa

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

