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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

B 9563, B-10714, B-1266, B-255, B-514

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Tenneco Oil Company | 5. State Oil & Gas Lease No. B-1266, B-255, B-514 |
| 3. Address of Operator Box 1031, Midland, Texas 79701 | 7. Unit Agreement Name G-J West Coop. Unit |
| 4. Location of Well UNIT LETTER A, 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM. | 8. Farm or Lease Name |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3571 RKB | 9. Well No. 45 |
| | 10. Field and Pool, or Wildcat Grayburg-Jackson |
| | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUS AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUS AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

PROCEDURE:
1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3/8" jet per interval:
Lovington Sand, 2532, 2521, 2515, 2510 Anderson Zone 3, 2336, 2329
Premier Sand, 2407, 2403, 2399, 2392 Anderson Zone 2, 2319, 2313
Anderson Zone 6, 2389 Anderson Zone 1, 2298, 2294
Anderson Zone 5, 2367 Metex Zone 2, 2268, 2263
Anderson Zone 4, 2454, 2449
Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.
3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 Sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Foreman DATE 7-3-67

APPROVED BY W. A. Giesse TITLE Oil Field Manager DATE 7-3-67

CONDITIONS OF APPROVAL, IF ANY: