Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

OCT - 2 1991

Form C-104 CISF. Revised 1-1-89 N. See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ			-		BLE AND	AUTHOR	IZATION	1			
I.							TURAL G		•			
- r - r - r - r - r - r - r - r - r -									I API No.			
Marbob Energy Corpo	oration						·					
Address P. O. Drawer 217, A	Artesia,	NM 8	8821	0								
Reason(s) for Filing (Check proper box)							her (Please exp		_			
New Well		Change i	_	•	of:	R_0	equest al	Llowabl	e			
Recompletion	Oil		Dry									
Change in Operator	Casinghea	d Gas	Cond	densate								
If change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL AND LEASE												
Lease Name G-J West Coop Unit	1								of Lease , Foderal XX Fex			
Location			1 0	LDG (SOII DIC 9	Q 01D9 D1	<u> </u>	-7/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2			
Unit LetterA	_ : <u>660</u>	·	_ Feet	From T	he No	orth Lin	se and66	5 <i>0</i> 1	Feet From The	East	line	
Section 21 Township 17S Range 29						N	1 (DL (Eddy County			
Section 21 Townsh	·			<u>e</u>			мрм,		Dau	1	County	
III. DESIGNATION OF TRAI				ND N	ATU	RAL GAS	14 ndd 1- 1	Lish same	d copy of this for	miera be -		
Name of Authorized Transporter of Oil or Condensate									ent)			
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas						P. O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas									ovea copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	ion of tanks.				Rge.	Is gas actuall	y connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or	pool, g	ive con	nmingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	\	Gas W	/ell	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.			Total Depth	4	.+	P.B.T.D.			
						B ATT ATT A						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations						<u> </u>			Depth Casing Shoe			
		IIRING	CASI	ING A	ND	CEMENTI	NG RECOR	D]			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CLIVILIVIII	DEPTH SET		SACKS CEMENT			
TIOLE GIZE	- OAG		301110	0122		56, 711 521						
										1		
V. TEST DATA AND REQUEST FOR ALLOWABLE												
OIL WELL (Test must be after r					l must i	be equal to or	exceed top allo	wable for thi	s depth or be for	full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test					Producing Me	thod (Flow, pu	mp, gas lift,	etc.)			
Length of Test	Tubing Pressure					Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
CARWELL	<u> </u>						······································		1			
GAS WELL Actual Prod. Test - MCF/D	Length of To	124			_[Bbls. Condens	sate/MMCF		Gravity of Con	densate		
ACIDAL FIRST. TEST - MICHAEL	gui vi 1000											
esting Method (pitol, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and reguli	tions of the O	il Conserv	ation			C	DIL CON	SERV	ATION D	VISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved OCT 1				8 1991		
Ithonda hellan												
Signature						By ORIGINAL SIGNED BY MIKE WILLIAMS						
Rhonda Nelson Production Clerk						SUPERVISIDE DISTRICT IS						
Printed Name 10/1/91			Title 3–330	9 3		Title_			-1001, 510			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

10/1/91

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.