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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-9563

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐	RECEIVED
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name State M
9. Well No. 3
10. Field and Pool, or Wildcat Grayburg Jackson

2. Name of Operator Tenneco Oil Company	JUN 22 1966
3. Address of Operator Box 1031 Midland, Texas	D. C. C. ARTERIA, OFFICE
4. Location of Well	

UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM

THE North LINE OF SEC. 21 TWP. 17-S RGE. 29-E NMPM

15. Date Spudded 5-27-66	16. Date T.D. Reached 6-1-66	17. Date Compl. (Ready to Prod.) 6-11-66	18. Elevations (DF, RKB, RT, GR, etc.) 3550 GL	19. Elev. Casinghead 3548
20. Total Depth 2904	21. Plug Back T.D. 2862	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2904	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2626 - 2689 San Andres.	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Densilog	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20.0#	341	11"	195 sx	None.
4-1/2	10.5#	2880	6-3/4"	110 sx	None.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	2712	None

31. Perforation Record (Interval, size and number) 2626 - 2689 - 1/2" - 10	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2626 - 2689	2000 gals 15% acid 25,000 gals. gelled water, 24,000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production 6-16-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1-1/4 Insert					Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-17-66	Hours Tested 24	Choke Size Open 2"	Prod'n. For Test Period →	Oil - Bbl. 36	Gas - MCF TSTM	Water - Bbl. 28(load)	Gas - Oil Ratio TSTM
Flow. Tubing Press. 20 psi	Casing Pressure 20 psi	Calculated 24-Hour Rate →	Oil - Bbl. 36	Gas - MCF TSTM	Water - Bbl. 28(load)	Oil Gravity - API (Corr.) 30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel, vented.	Test Witnessed By
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35. List of Attachments Log as shown in #26.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE June 20, 1966

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southern New Mexico		Northwestern New Mexico	
T. Any	200	T. Canyon	T. Ojo Alamo
T. Salt	340	T. Strawn	T. Kirtland-Fruitland
B. Salt	760	T. Atoka	T. Pictured Cliffs
T. Yates	880	T. Miss	T. Cliff House
T. 7 Rivers	1137	T. Devonian	T. Menefee
T. Queen	1740	T. Silurian	T. Point Lookout
T. Grayburg	2080	T. Montoya	T. Mancos
T. San Andres	2320	T. Simpson	T. Gallup
T. Glinieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wildcamp		T. Permian	T. Chinle
T. Penn.		T. Penn. "A"	T. Penn. "B"
T. Cisco (Bough C)		T. Penn. "C"	T. Penn. "D"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	200	200	Surface sand & red beds.				
200	340	140	Anhydrite				
340	760	420	Salt & anhydrite				
760	880	120	Anhydrite				
880	1137	257	Sand & anhydrite				
1137	1740	603	Dolomite, anhydrite, & sand.				
1740	2080	340	Sand & anhydrite				
2080	2320	240	Dolomite, anhydrite, & sand.				
2320	2904	584	Dolomite, & sand				