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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 9563, B 10714, B 1266, B 255, B 514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name G-J West Coop. Unit
3. Address of Operator Box 1031, Midland, Texas 79701		9. Well No. 46
4. Location of Well UNIT LETTER B 1980 FEET FROM THE east LINE AND 660 FEET FROM THE north LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled rods and tubing. Moved off pulling unit.
2. Perforated at 2249' - 2535' w/20 3/8" jets. *
Set retrievable bridge plug and wire line at 2585'.
3. Ran tbg. w/packer.
4. Acidized w/1000 gals and balled out w/30 perforation sealers.
5. Pulled tbg.
6. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 sand. Overflushed w/10 BW.
7. Shut-in over night.
8. Bled off pressure, ran tbg. w/retrievable head and recovered bridge plug.
9. Ran tbg. and rods and put on pump.

* 1 hole at each of the following intervals 2249, 53, 65, 81, 85, 99, 2302, 12, 17, 39, 44, 58, 76,
84, 91, 2505, 09, 19, 27 + 2535.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	TITLE <u>District Production Engineer</u>	DATE <u>7-6-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Oil and Gas Division</u>	DATE <u>7-6-67</u>
CONDITIONS OF APPROVAL, IF ANY:		