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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1266

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	JUN 24 1966	8. Farm or Lease Name State I
3. Address of Operator Box 1031 Midland, Texas		9. Well No. 23
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.	ARTESIA, OFFICE	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 11" hole @ 6:00 P.M. 5-11-66. Set and cemented 8-5/8 " 28# J-55 csg @ 366 w/100 sx Incor 2% CaCl<sub>2</sub> + 100 Class A Salt Sat. Pressure tested csg 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 77°. Formation temp 97°. Estimated compressive strength after WOC 12 hrs. is 1380 psi. Ran 4-1/2" 11.60# J-55 csg to 2887. Cmdt w/100 sx Class C w/16% gel + 3% salt followed by 60 sx Latex Class C. Plug down 6:00 A.M. 5-17-66. Pressure tested csg 30 min. @ 800 psi. WOC over 18 hrs. 5-24-66 Perf one - 1/2" hole @ 2744, 2740, 2734, 2729, 2697, 2659, 2649, 2638, 2628, & 2622. 6-1-66 Treated perfs. w/2000 gals 15% acid, using ball sealers. 6-3-66 Treated w/25,000 gals gelled fresh water and 24,000# 20-40 mesh sand. Inj. rate - 32.6 BPM @ 4500 psi. ISIP - 3400 psi. 6-7-66 Ran tubing, pump & rods, & set pumping unit. 6-17-66 Commenced pumping load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Gibson</u>	TITLE <u>District Drilling Foreman</u>	DATE <u>June 22, 1966</u>
APPROVED BY <u>M. L. Armstrong</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 24 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		