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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 9563, B 10714, B 1266, B 255, B 514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		G-J West Coop. Unit
Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator		9. Well No.
Box 1031, Midland, Texas 79701		43
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM		Grayburg-Jackson
THE north LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3/8" jet per interval:
Lovington Sand, 2593, 2585, 2565, 2561
Premier Sand, 2454, 2449, 2446, 2443
Anderson Zone 6, 2434
Anderson Zone 5, 2418
Anderson Zone 4, 2405, 2400
Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.
3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	J. F. Carnes	TITLE District Production Foreman	DATE 7-3-67
APPROVED BY <u>W. A. Griesett</u>		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			