NO. OF COPIES RECEIVED				
DISTRIBUTION	<del> ~</del>	·		Form C-103
SANTA FE	<del>                                     </del>			Supersedes Old C-102 and C-103
FILE	1/	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
	/-			
U.S.G.S.			•	5a. Indicate Type of Lease
LAND OFFICE	<del></del>			State X Fee.
OPERATOR	/			5. State Oil & Gas Lease No.
OV DEng.			·	В 1266,
	SUNDR	Y NOTICES AND REPORTS ON	IWFIIS	
(DO NOT USE THIS FO	**APPLICAT	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG ION FOR PERMIT -" (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1 1.				7. Unit Agreement Name
OIL X GAS		OTHER-		
2. Name of Operator				8. Farm or Lease Name
Tenneco Oil Compa	any			- V
3. Address of Operator				G-I West Coop. Unit
Box 1031, Midland	i, Texa	s 79701 .		43
4. Location of Well				
UNIT LETTER C 1980 West 660				10. Field and Pool, or Wildcat Grayburg-Jackson
THE north	INE, SECTIO	N 22 TOWNSHIP 17-S	RANGENMP	
	77777	15. Elevation (Show whether	DF. RT. CR. etc.)	
		IIII and another the second	DI, KI, OK, etc.)	12. County Eddy
16.	777777			
	Check A	Appropriate Box To Indicate N	Nature of Notice, Report or C	ther Data
NOTIC	EOFIN	TENTION TO:		NT REPORT OF:
	1			
PERFORM REMEDIAL WORK	_	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	]		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER fort I want at	ditional Pay
OTHER				
OTHER				
	mpleted Ope	erations (Clearly state all pertinent det	ails, and give pertinent dates, includir	ng estimated date of starting any proposed
17. Describe Proposed or Conwork) SEE RULE 103.	mpleted Ope	erations (Clearly state all pertinent det	ails, and give pertinent dates, including	ng estimated date of starting any proposed
17. Describe Proposed or Conwork) SEE RULE 1103. PROCEDURE:				ng estimated date of starting any proposed
17. Describe Proposed or Conwork) SEE RULE 1603.  PROCEDURE:  1. Pulled rods a	ınd tubi	ing. Moved off pulling	unit.	ng estimated date of starting any proposed
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods a  2. Perforated at	nd tubi 2311'	ing. Moved off pulling - 2593' w/20 3/8" jets.	unit.	ng estimated date of starting any proposed
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at 2. Perforated at Set retrievab	nd tubi 2311' le brid	ing. Moved off pulling - 2593' w/20 3/8" jets. Ige plug <del>and</del> wire line a	unit. ** ut 2610'.	
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods a  2. Perforated at Set retrievab  3. Frac down csg	and tubi 2311' le brid . w/500	ing. Moved off pulling - 2593' w/20 3/8" jets. Ige plug & vire line a D gals acid and 50,000 p	unit.  **  it 2610'.  gals. gelled water and '	
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods a  2. Perforated at  Set retrievab  3. Frac down csg  6 perforation	nd tubi 2311' le brid w/500 sealer	ing. Moved off pulling - 2593' w/20 3/8" jets. Ige plug <del>and</del> wire line a	unit.  **  it 2610'.  gals. gelled water and '	
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over	nd tubic 2311' le brid w/500 sealer night.	ing. Moved off pulling - 2593' w/20 3/8" jets. dge plug and so,000 g ss. Overflushed w/10 BV	unit.  **  at 2610'.  gals. gelled water and '	75,000# 20-40 sand and
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres	nd tubi 2311' le brid . w/500 sealer night. sure, n	ing. Moved off pulling - 2593' w/20 3/8" jets. dge plug and wire line a gals acid and 50,000 grs. Overflushed w/10 BV ran tbg. w/retrievable h	unit.  **  at 2610'.  gals. gelled water and '	75,000# 20-40 sand and
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and	nd tubic 2311' le brid sealer night. sure, r	ing. Moved off pulling - 2593' w/20 3/8" jets. dge plug and wire line and 50,000 gets. Overflushed w/10 BV ran tbg. w/retrievable had put on pump.	unit.  ** at 2610'. gals. gelled water and ' I. lead & recovered bridge	75,000# 20-40 sand and plug.
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and	nd tubic 2311' le brid sealer night. sure, r	ing. Moved off pulling - 2593' w/20 3/8" jets. dge plug and wire line and 50,000 gets. Overflushed w/10 BV ran tbg. w/retrievable had put on pump.	unit.  ** at 2610'. gals. gelled water and ' I. lead & recovered bridge	75,000# 20-40 sand and plug.
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17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at 2. Perforated at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and  # / fole at lacky  2443 44, 49,	ind tubing 2311' le brid w/500 sealer night. sure, is rods ar the fall 54, 2	ing. Moved off pulling - 2593' w/20 3/8" jets. dge plug and wire line at gals acid and 50,000 grs. Overflushed w/10 BV gan tbg. w/retrievable had put on pump.	unit.  **  at 2610'.  gals. gelled water and '  dead & recovered bridge  3, 42, 47, 51, 63, 73, 77,	75,000# 20-40 sand and plug.  2400,05,18,34,  10 10 1967
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17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at 2. Perforated at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and  # / tole at each 1  2443, 44, 49,  2443, 44, 49,	le brid 2311' le brid w/500 sealer night. sure, r rods ar the following	ing. Moved off pulling - 2593' w/20 3/8" jets. alge plug and wire line at gals acid and 50,000 grs. Overflushed w/10 By an tbg. w/retrievable had put on pump.  Sowing intervals 23/1, 23 56/, 65, 85, 2593,	unit.  **  at 2610'.  gals. gelled water and '  dead & recovered bridge  3, 92, 47, 51, 63, 73, 77,  f my knowledge and belief.	75,000# 20-40 sand and plug.  2400,05,16,34,  ECTIVED
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at 2. Perforated at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and  # / tole at each 1  2443, 44, 49,  2443, 44, 49,	le brid 2311' le brid w/500 sealer night. sure, r rods ar the following	ing. Moved off pulling - 2593' w/20 3/8" jets. alge plug and wire line at gals acid and 50,000 grs. Overflushed w/10 By an tbg. w/retrievable had put on pump.  Sowing intivals 2311, 23561, 65, 85, 2593,	unit.  **  at 2610'.  gals. gelled water and '  dead & recovered bridge  3, 92, 47, 51, 63, 73, 77,  f my knowledge and belief.	75,000# 20-40 sand and plug.  2400,05,16,34,  ECTIVED
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods a  2. Perforated at     Set retrievab  3. Frac down csg     6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and  # / bole at 2achg  2443 44, 49,  18. I hereby certify that the incompany to the constant of the co	ind tubic 2311' le brid w/500 sealer night. sure, rods ar the following formation ar	ing. Moved off pulling - 2593' w/20 3/8" jets. dige plug and wire line a D gals acid and 50,000 g rs. Overflushed w/10 BV ran tbg. w/retrievable h and put on pump.  Sowery intervals 23/1, 23 56/, 65, 85, 2593,	unit.  **  at 2610'.  gals. gelled water and '  dead & recovered bridge  3, 92, 47, 51, 63, 73, 77,  f my knowledge and belief.	75,000# 20-40 sand and plug.  2400,05,16,34,  ECTIVED
17. Describe Proposed or Conwork) SEE RULE 1703.  PROCEDURE:  1. Pulled rods at 2. Perforated at Set retrievab  3. Frac down csg 6 perforation  4. Shut-in over  5. Bled off pres  6. Ran tbg. and  # / tole at each 1  2443, 44, 49,  2443, 44, 49,	ind tubic 2311' le brid w/500 sealer night. sure, rods ar the following formation ar	ing. Moved off pulling - 2593' w/20 3/8" jets. dige plug and wire line a D gals acid and 50,000 g rs. Overflushed w/10 BV ran tbg. w/retrievable h and put on pump.  Sowery intervals 23/1, 23 56/, 65, 85, 2593,	unit.  **  at 2610'.  gals. gelled water and '  dead & recovered bridge  3, 92, 47, 51, 63, 73, 77,  f my knowledge and belief.	75,000# 20-40 sand and plug.  2400,05,/6,34,  ECLIVED