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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1266,	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name G-I West Corp. Unit
3. Address of Operator Box 1031, Midland, Texas 79701		9. Well No. 43
4. Location of Well UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM THE north LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled rods and tubing. Moved off pulling unit.
2. Perforated at 2311' - 2593' w/20 3/8" jets. *
3. Set retrievable bridge plug and wire line at 2610'.
4. Frac down csg. w/500 gals acid and 50,000 gals. gelled water and 75,000# 20-40 sand and 6 perforation sealers. Overflushed w/10 BW.
5. Shut-in over night.
6. Bled off pressure, ran tbg. w/retrievable head & recovered bridge plug.
7. Ran tbg. and rods and put on pump.

* 1 hole at each of the following intervals. 2311, 23, 42, 47, 51, 63, 73, 77, 2400, 05, 18, 34, 2443, 46, 49, 54, 2561, 65, 85, 2593.

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JUL 10 1967

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE District Production Engineer DATE 7-6-67

APPROVED BY W. A. Gressett

TITLE Oil Engineer

DATE 7-6-67

CONDITIONS OF APPROVAL, IF ANY: