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Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page OCT - 2 1991

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Operator		10 111	71110	<u> </u>		271112 117		Well	API No.			
Marbob Energy Corpo	ration											
Address			******									
P. O. Drawer 217, A	rtesia	, NM 8	8821	0				<del> </del>			- <del></del>	
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Request allowable												
New Well	6.1	Change i	_	sporter of	: 	Re	equest al	LIOWADIE	2			
Recompletion	Oil Carinaha			densate	$\Box$							
Change in Operator	Caningne	ead Gas	J CO.	iuciisaic	Ш.						<u></u>	
and address of previous operator						<del></del>						
II. DESCRIPTION OF WELL	AND LE	EASE										
Lease Name		Well No. Pool Name, Include							Kind of Lease State, Foderplyov For		Lease No.	
G-J West Coop Unit 43 Grbg Ja					ack	son SR (	) Grbg SA	A State	, Krynnyn R-1266			
Location	4	660			No	rth	10	980	W	est.		
Unit Letter	_ :		Feel	From The	e	Lin	e and	F	eet From The		line	
Section 22 Township 17S Range 29.						E , NMPM,			Eddy County			
Section Towns	<u>:P</u>			Δ								
III. DESIGNATION OF TRAI	SPORTE	ER OF C	IL A	ND NA	TU	RAL GAS			6.11.6			
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas						P. O. Drawer 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)						
Name of Aumonzed Transporter of Casif	ignead Gas	LJ	or L	/17 U46 [		Addies (O)	. mmr 533 10 WI	approved	oj ma jom	>	,	
If well produces oil or liquids,	Unit	Sec.	Twp	).	Rge.	Is gas actuail	y connected?	When	When?			
give location of tanks.	_i	i		<u>.                                      </u>		<u> </u>	4 produced to the state of the					
If this production is commingled with that	from any of	her lease or	r pool,	give com	ningl	ing order num	ber:					
IV. COMPLETION DATA						<del>1</del>	Lw	1 5	Plug Back S	Dac'y	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	11 <b> </b>	Gas We	:11	New Well	Workover	Deepen	Piug Back  Sa	ine Kes v	but year	
Date Spudded		npl. Ready t	lo Proc	 I.		Total Depth	1	J	P.B.T.D.		I	
Date Spinson												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
									Depth Casing Shoe			
Perforations									Depth Casing 3	onoc		
		TIDING	CA	CINIC: A	NID	CEMENTI	NG RECOR	מ				
HOLE 0175		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
HOLE SIZE		CASING & TOBING SIZE										
	_			<del>.</del>								
			- TO T	-					1			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABL	L doil and	must	he equal to or	exceed top allo	owable for the	is depth or be for	full 24 hou	rs.)	
OIL WELL (Test must be after and Date First New Oil Run To Tank	Date of Te		0) 100	ia on ana	771431	Producing Me	thod (Flow, pu	mp, gas lift,	etc.)			
E LIER MEM ON WHI TO LAW.												
Length of Test	Tubing Pro	Tubing Pressure				Casing Pressure			Choke Size			
									Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gad- IIIGI			
						l			.1			
GAS WELL		115				Phle Condon	sate/MMCF		Gravity of Con	densate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF						
Testing Method (nited back pr.) Tubing Pressure (Shut-in)					Casing Pressa	ire (Shut-in)		Choke Size				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)						_						
VI. OPERATOR CERTIFIC	'ATE OF	COMI	PLIA	NCE			NI 00:	10 = - 1	ATIONID		N.1	
I hereby certify that the rules and regul	ations of the	Oil Conser	rvation	1			JIL CON	12FHA	ATION D	10101	ИV	
Division have been complied with and that the information given above						OCT 1 8 1991						
is true and complete to the best of my	knowjedge a	and belief.	1			Date	Approve	d				
Jan do Mi	111-	~						<b>A</b> D	ICINIAL CIC	UFD 50	r	
June / ceson						By	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Signalure Rhonda Nelson Production Clerk						SUPERVISOR, DISTRICT IT						
Printed Name			Title			Title					· · · · · · · · · · · · · · · · · · ·	
10/1/91			8-3 ephone									
Date		1 010	-2,,,,,,,	•		11						

the troops gradual address with mit at INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.