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DISTRICTIII

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION SEP - 1 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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THE REPORT OF THE PARTY AND AUTHORIZATION			
REQUEST FOR ALLOWABLE AND AUTHORIZATION			
HEQUEST FOR MELETINE			
THE THE ANGROSS OF AND MATIENAL CAS			

1000 Rio Brazos Ra., Aziec, Nin 87410	REQ	UEST I	FOR A	ALLOWAI	BLE AND	AUTHOR	ZATION AC			
I.		TO TF	IANSF	PORTOIL	_ AND NA	TURAL G	AS Well	API No.		
Operator March Energy Corpor	ration	/								
Mack Energy Corpoi		· 000								
P.O. Box 276, Arte	esia, N	M 882	210		Oil	her (Please expl	lain)			
Reason(s) for Filing (Check proper box) New Well		Change	in Trans	porter of:	ب					
Recompletion	Oil		Dry C	Gas 🔲	Efi	fective 8	/1/92			
Change in Operator	Casinghe		Cond		·					
If change of operator give name and address of previous operator Maria	bob Ene	rgy Co	orpor	ation,	P. O. Di	rawer 217	, Artes	ia, NM 8	88210	
II. DESCRIPTION OF WELL	AND LE	ASE		·			Vind	of Lease		ease No.
Lease Name		Well No	t t		Mile I Ollimition			b1266		
G-J West Coop Unit		1 45								
Unit LetterC	_ :	660	Feel I	From The no	orth_ Lin	ne and198	30 Fe	et From The _	west	Line
Section 22 Townsh	ip 175	3	Range	e 29E	, N	IMPM,		Eddy		County
	Jananun	en or e	311 A 2	MIN MATE	DAL GAS		•			
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil		or Cond	DIL AI	ייין עאַ זעאַ	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se	ini)
Navajo Refining Co	×			LJ	P.O. B	ox 159.	Artesia,	NM 882	10	
Name of Authorized Transporter of Casir	ighead Gas		or Dr	y Gas []	Address (Gi	ve address to w	hich approved	copy of this for	rm is to be se	ent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	7		
If this production is commingled with that	from any of	her lease o	r pool, g	ive comming	ling order num	ıber:				
IV. COMPLETION DATA						-,			g D 1	byte nach
Designate Type of Completion	- (X)	Oil We	11	Gas Well	New Well	i	Deepen	Plug Back	Same Res v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing	Formatio	១ព	Top Oil/Gas Pay			Tubing Depth		
Perforations		····						Depth Casing	Shoe	
				·	CEMENTI	ING PECOP	D	<u> </u>	 	
		ASING &			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE		SING A	TOBITO	0121						
	_									
					<u> </u>					
V. TEST DATA AND REQUE	STFOR	ALLOV	VABLI	<u> </u>	L					
OIL WELL (Test must be after	recovery of I	otal volum	e of load	i oil and must	be equal to o	r exceed top all	owable for thi	s depth or be fo	or full 24 hou	75.
Date First New Oil Run To Tank	Date of To				Producing M	lethod (Flow, pr	ump, gas lift, i	11c.) (1)	9-1	1-92
Length of Test	Tubing Pr	essure			Casing Press	aire		Choke Size	cho	rop
Actual Prod. During Test	Oil - Bbls.	•			Water - Bbls	i.		Gas- MCF		
	<u></u>				J		- -	<u> </u>		
GAS WELL	_,	,, -,			This Conder	male/MMCF		Gravity of Co	ndensate	
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF			,				
Tosting Method (pitot, back pr.)	(pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAI	NCE	(OIL CON	ISERVA	ATION E	IVISIO	N
I haraby certify that the rules and regul	ations of the	Oil Conse	rvation		∥ . `					
Division have cert complied with and that the information given above is true and complete to the best of the kinowied grand belief.			Date Approved SEP 1 1992							
Rhonda Nilson			ORIGINAL SIGNED BY							
Consider					∥ By_		MIKE W	ILLIAMS ISOR, DIS	TOIGT I	
Signature Rhonda Nelson	Produ	ctiön"	<u>Clei</u>	:k	'		SUPERV	וטטא. טוס	IVIOTI	
Printed Name			Title		Title					
AUG 2 8 1992			18-33 ephone 1							
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a light atte auffer in beigete. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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