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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-10714

1g. TYPE OF WELL <i>Oil Well</i>	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐				

7. Unit Agreement Name
8. Farm or Lease Name State N
9. Well No. 4
10. Field and Pool, or Wildcat Grayburg Jackson

2. Name of Operator Tenneco Oil Company	3. Address of Operator Box 1031 Midland, Texas	4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>570</u> FEET FROM THE <u>West</u> LINE AND <u>2190</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>22</u> TWP. <u>17-S</u> RGE. <u>29-E</u> NMPM
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12. County Eddy

15. Date Spudded 5-17-66	16. Date T.D. Reached 5-20-66	17. Date Compl. (Ready to Prod.) 6-7-66	18. Elevations (DF, RKB, RT, GR, etc.) 3550 GL	19. Elev. Casinghead 3548 GL
20. Total Depth 2900	21. Plug Back T.D. 2844	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2900	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2621-2780 San Andres, Oolitic Zone, Grayburg-Jackson	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Densilog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	348	11	175 sx	None
4-1/2	11.60	2889	6-3/4	110 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2758	None

31. Perforation Record (Interval, size and number) 2621 - 2780 - 1/2" - 11 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2621 - 2780	2000 gals 15% acid
		25,000 gals gelled water & 24,000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production 6-17-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4, Insert.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-17-66	Hours Tested 24	Choke Size Open 2"	Prod'n. For Test Period →	Oil - Bbl. 36	Gas - MCF TSTM	Water - Bbl. 69(load)	Gas - Oil Ratio TSTM
Flow Tubing Press. 20 psi	Casing Pressure 20 psi	Calculated 24-Hour Rate →	Oil - Bbl. 36	Gas - MCF TSTM	Water - Bbl. 69	Oil Gravity - API (Corr.) 30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & used for fuel.	Test Witnessed By Paul Watson
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35. List of Attachments Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Fowler Hix</i>	TITLE Production Engineer	DATE June 17, 1966

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	203	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	347	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt	690	T. Aloka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Yates	797	T. Miss	T. Cliff House	T. Madison	T. Elbert
T. 7 Rivers	1145	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos
T. Queen	1754	T. Silurian	T. Simpson	T. Gallup	T. Base Greenhorn
T. Grayburg	2140	T. Montoya	T. McKee	T. Elkburg	T. Dakota
T. San Andres	2443	T. Permian	T. Wolfcamp	T. Chinle	T. Permian
T. Cisco (Bough C)		T. Bone Springs	T. Wingate	T. Chinle	T. Permian
T. Drinkard		T. Delaware Sand	T. Entrada	T. Todillo	T. Morrison
T. Tubb		T. Granite	T. Todillo	T. Morrison	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison	T. Dakota	T. McKee
T. Paddock		T. Ellenburger	T. Dakota	T. McKee	T. Elkburg
T. Glorieta		T. McKee	T. Base Greenhorn	T. Elkburg	T. Dakota
T. San Andres	2443	T. Simpson	T. Gallup	T. Gallup	T. Base Greenhorn
T. Grayburg	2140	T. Montoya	T. Mancos	T. Point Lookout	T. Mancos
T. Queen	1754	T. Silurian	T. Menefee	T. Madison	T. Elbert
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T. Anhy	203	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Leadville

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	203	203	Surface Sand & Red Beds				
203	347	144	Anhydrite				
347	690	343	Salts Anhydrite				
690	797	107	Anhydrite & Dolomite				
797	1145	348	Sand & Anhydrite				
1145	1754	609	Dolomite, Anhydrite & Sand				
1754	2140	386	Sand & Anhydrite				
2140	2443	303	Dolomite, Anhydrite & Sand				
2443	2900	357	Dolomite & Sand				