

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 13 1967

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10714	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name G-J West Coop. Ut.
2. Name of Operator Tenneco Oil Co. ✓		8. Farm or Lease Name G-J West Coop. Ut.
3. Address of Operator P. O. Box 1031, Midland, Texas 79701		9. Well No. 39
4. Location of Well UNIT LETTER E 670 FEET FROM THE West LINE AND 2290 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 17 S RANGE 29 E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3350 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perf & treat additional pay <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to:

1. Perf. 19 holes 2283-2396
2. Set retrievable bridge plug at 2408
3. Treat above perfs w/250 mud acid, 40,000 gallons gelled water and 60,000# sand.
4. Production test new perforations
5. Retrieve bridge plug
6. Produce zones perforated 2621-2780, 2420-2441 and 2283-2396.

RECEIVED

MAY 13 1967

O. C. C.  
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>J. F. Carnes</u>	TITLE <u>District Production Engineer</u>	DATE <u>5-8-67</u>	
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 13 1967</u>	
CONDITIONS OF APPROVAL, IF ANY:			