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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1266	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		RECEIVED	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐		AUG 16 1966	

2. Name of Operator Tenneco Oil Company		O. C. C.	
3. Address of Operator P. O. Box 1031 Midland, Texas		ARTESIA, OFFICE	
4. Location of Well			

UNIT LETTER N		LOCATED 450		FEET FROM THE south		LINE AND 1980		FEET FROM	
THE west		LINE OF SEC. 21		TWP. 17-S		RGE. 29-E		NMPM	

15. Date Spudded 5-4-66	16. Date T.D. Reached 2-8-66	17. Date Compl. (Ready to Prod.) 8-8-66	18. Elevations (DF, RKB, RT, GR, etc.) 3550 RKB	19. Elev. Casinghead
20. Total Depth 2900	21. Plug Back T.D. 2861	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools	Cable Tools 0-2000

24. Producing Interval(s), of this completion - Top, Bottom, Name 2630-2703 San Andres, Grayburg Jackson Colitic zone				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Densilog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	368	11	200	None
4-1/2	10.5	2897	6-3/4	110	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2753	None

31. Perforation Record (Interval, size and number) 2630-2703 - 1/2" - 8		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2630-2703	2000 gals 15% acid, 25,000 gal gelled water 24,000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production 8-11-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4 Insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-12-66	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
20 psi	20 psi		38	TSTM	43 (load)	30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By W. O. Wood	
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35. List of Attachments							
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. F. Carnes		TITLE Dist. Pet. Engineer		DATE August 12, 1966			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	214	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	320	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	673	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	822	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1120	T. Devonian	T. Menefee	T. Madison
T. Queen	1731	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2103	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2403	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Toddlito	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Permian	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surf.	214	214	Surface sand & sea shells				
214	320	106	Anhydrite				
320	673	353	Sand & anhydrite				
673	822	149	Anhydrite & dolomite				
822	1120	298	Sand & anhydrite				
1120	1731	611	Dolomite, Anky. & sand				
1731	2103	372	Sand & anky.				
2103	2403	300	Dolomite & anhydrite & sand				
2403	2903	400	Dolomite & sand				