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DISTRICT J
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State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

	(1)
RECEIVED SEP - 1 1992	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
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Annalis (C. D.	7

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICE III

1000 Rio Brazos Rd., Azlec, NM 87410	REQUE	EST FO	IA AC	LLOWA	BLE AND . L AND NA	AUTHOR TURAL G	IZATIOI BAS	N				
I. Uperator	13	UNI UI	LANDINA	TOTIALO	W	IΙΛ	Pl No.					
Mack Energy Corpor	ation `											
Address P.O. Box 276, Arte	sia, NM	8821	0				<del> </del>					
Reason(s) for Filing (Check proper box)		hange in	Ттапкох	nter of:	[] Oth	er (Please exp	lain)					
New Well Recompletion	Oil		Dry Ga	15	Eff	ective 8	3/1/92					
Change in Operator	Casinghead (				D 0 D	217	7 Arto	c i	a NM 8	8210	-	
and address or previous operator			pora	tion,	P. O. Dr	awer 217	, AILC	510	a, 1111 0	0210	manner v = · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL LEAGE NAME	AND LEAS	SE Yell No.	Pool N	ame, Includ	ing Formation					I of Lease No.		
G-J West Coop Unit	22 Grbg Jackson SR Q Grbg SA St							le, 1:	B-1266			
Location Unit LetterN	:460		Feet Fi	om The _S	outh Lin	e and198	30	Fee	t From The	west	Line	
Section 21 Township	hip 17S Range 29E , NMFM,								Eddy County			
ш. designation of tran	CDADTED	OF O	I. AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	X °	r Conden	sale		Voorese four	e address 10 w		1			ent)	
Navajo Refining Co Name of Authorized Transporter of Casing	head Gas	(x.)	or Dry	Gas [	P.O. Bo	e address 10 w	Artesia hich appro	ed c	NM 8821 copy of this for	m is to be s	ent)	
GPM Corporation	40					enbrook,	Odessa	,	, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit S	ec.	Twp.	Rge.	ls gas actuali	y connected?	l Wi	en 7				
f this production is commingled with that i	rom any other	lease or p	xool, giv	e comming	ling order num	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deeper	1	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		_j_		Total Depth	L		$\sqcup_{i}$	P.B.T.D.			
Date Spadded	Date Compl.	Ready to	ITOO.		Total Depai							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations	<u> </u>				J.,,				Depth Casing	Shoe		
	'r'i 1	RING	CASII	NG AND	CEMENTI	NG RECOR	D O					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET_				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR AL	LOWA	BLE				<u></u>	╁╼┵				
OIL WELL (Test must be after re	covery of total	i volume o	of load o	oil and mus	be equal to or	exceed top all ethod (Flow, p	lowable for	his	depih or be fo	r full 24 hou	<del>"103</del>	
Date First New Oil Run To Tank	Date of Test						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9-11-97				
Length of Test	Tubing Press	nte			Casing Pressu	ire		Choke Size Chg Cp				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
•					<u></u>							
GAS WELL Actual Prod. Test - MCF/D	Length of Tes	il .			Bbls. Conden	sate/MMCF		$\vdash$	Gravity of Con	ndensate		
Actual Prod. Test - MCP/D					73-1-1-1-1-1-1-765-1-1-7			Unoke Size				
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Fressure (Shut-in)							
VI. OPERATOR CERTIFICA	TE OF C	OMP	LIAN	CE	∥ c	DIL CON	SER\	A	TION D	IVISIC	N	
I hereby certify that the rules and regula Division the bean complied with and I	iat thus informa	TION STACE	auon nabove									
is true and complete to the bost of my knowledge and better.								SEP 1992 AL SIGNED BY				
Phonda M	LLSO				    By		MIKE \	NII.	LIAMS			
Signature	Product	ion (	Cleri	k	By		SUPER	VIS	OR, DIST	RICT II		
Rhonda Nelson Printed Name AUG 2 8 1992	LLOUNCE	•	Title		Title_			-				
AUG 2 8 1992			-330 hone No								1 1 1 1 1 1	
Date												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.