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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1266

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR OR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		RECEIVED	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Co. ✓		8. Farm or Lease Name State "I"	
3. Address of Operator P. O. Box 1031 Midland, Texas		9. Well No. 25	
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson	
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11' hole @ 8:30 p.m. 6-2-66. Set and cmtd 8-5/8" 20# @ 362' w/200 sx Incor w/2% CaCl₂. Pressure tested csg 30 min @ 800 psi. after woc 12 hrs. Mixing temp 79°. Formation temp 97°. Estimated compressive strength after WOC 12 hrs. is 1375 psi.

6-7-66 TD 2900 Set 4-1/2" 10.5# J-55 casing 2908 w/150 sx Class C w/16% gel and 3% salt plus 60 sx Class C w/latex. TOC by temp survey 750'.

6-13-66 PBTD 2854. Perf one 1/2" hole @ 2632, 2648, 2650, 2659, 2677, 2679, 2683, 2685, 2691, 2693.

6-15-66 Acidized perms w/2000 gals. 15% NE acid using ball sealers. ISIP 1100 psi.

6-16-66 Treated down 4-1/2" casing w/25,000 gal gelled water and 25,000# 20-40 mesh sand. Avg. inj. rate 28.2 @ 3400-3800 psi. ISIP 2000 psi.

6-19-66 Ran tubing, pump & rods. Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE Dist. Pet. Engineer DATE August 15, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 19 1966

CONDITIONS OF APPROVAL, IF ANY:

1. The first part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.