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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1266,

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 1031, Midland, Texas 79701
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name G-I West Coop. Unit
9. Well No. 36
10. Field and Pool, or Wildcat Mr. Jackson
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled rods and tubing. Moved off pulling unit.
2. Perforated at 2269' - 2513' w/20 3/8" jets. *
Set retrievable bridge plug and wire line at 2560'.
3. Frac down csg. w/500 gals acid and 50,000 gals. gelled water and 75,000# 20-40 sand and 7 perforation sealers. Overflushed w/10 BW.
4. Shut-in over night.
5. Bled off pressure, ran tbg. w/retrievable head & recovered bridge plug.
6. Ran tbg. and rods and put on pump.

* 1 hole at the following intervals 2269, 74, 96, 2305, 21, 23, 32, 36, 39, 57, 62, 71, 73, 84, 90
2404, 06, 08, 2507 + 2513.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	TITLE <u>District Production Engineer</u>	DATE <u>7-6-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Oil and Gas Inspector</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		