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Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

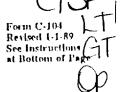
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

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SEP - 1 1992





DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address 88210 P.O. Box 276, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Recompletion Caringhead Gas Condensate KX. Change in Operator If change of operator give native and address of previous operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Lease No Kind of Lease Pool Name, Including Formation Well No. Lease Name State, Penetri Benden B - 126636 Grbg Jackson SR Q Grbg G-J West Coop Unit 1 ocation 1980 Feet From The West 1980 Feet From The north Line and Unit Letter .. Range 29E 17S , NMFM, 21 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensale Name of Authorized Transporter of Oil X 159, Artesia, NM 88210 Navajo Refining Co P.O. Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Name of Authorized Transporter of Casinghead Gas \mathbf{x} Odessa, TX 79762 | When 7 4001 Penbrook, GPM Corporation Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. Sec Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Bill Res'v New Well Workover Deepen Plug Back | Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spadded Top Oil/Cas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Fressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Date Approved SEP * 1992 ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS Signature Production Clerk Rhonda Nelson Title Title. Printed Name AUG 2 8 748-3303 1992

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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