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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | 8. Farm or Lease Name State "I" |
| 3. Address of Operator P. O. Box 1031 Midland, Texas | 9. Well No. 26 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-8 RANGE 29-E NMPM. | 10. Field and Pool, or Wildcat Grayburg Jackson |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est. | 12. County Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 5:00 p.m., 6-1-66. Set and cmtd 8-5/8" @ 376' w/200 sx Incor w/2% CaCl₂. Pressure tested csg 30 min @ 800 psi after woc 12 hrs. Mixing temp 78°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1375 psi.

6-19-66 TD 2720' Set 4-12/" 105# J-55 casing @ 2549' w/200 sx. T/cmt by temp survey 700'.
6-30-66 Acidized open hole 2549'-2720 w/2000 gals. 15% NE acid and fraced w/25,000 gals. galled water & 24,000# 20-40 mesh sand. ~~Rate~~ Inj. rate 47.7 BPM. ISIP 2350.
7- 2-66 Ran tubing, pump & rods.
7-15-66 Set pumping unit & commenced pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE Dist. Prod. Eng. DATE Aug. 5, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 11 1966

CONDITIONS OF APPROVAL, IF ANY:

