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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1266

Bur. of mines

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1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Tenneco Oil Company	9. Well No.
3. Address of Operator	P. O. Box 1031 Midland, Texas	10. Field and Pool, or Wildcat
4. Location of Well		Grayburg Jackson

UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM	12. County
THE west LINE OF SEC. 21 TWP. 17-S RGE. 29-E	Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-1-66	6-19-66	7-15-66	3550 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2720	--	No	0-2720	--	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2549-2720 San Andres (oolitic)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Densilog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	376	11"	200 sx.	None
4-1/2	10.5	2549	6-3/4	200 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2616	No

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Open hole	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2549-2720</td> <td>2000 gal. acid, 25000 gal. gelled fresh water, 24000# 20-40 mesh MQL sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2549-2720	2000 gal. acid, 25000 gal. gelled fresh water, 24000# 20-40 mesh MQL sand.
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2549-2720	2000 gal. acid, 25000 gal. gelled fresh water, 24000# 20-40 mesh MQL sand.				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
7-16-66	Pumping 1-1/4" insert				prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-66	24	open 3"	26	TSTM	8	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20	26	TSTM	8	30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold & used for fuel	Paul Watson

35. List of Attachments
Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J.F. Carnes* **J.F. Carnes** TITLE **Dist. Prod. Eng.** DATE **Aug. 5, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	200	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	365	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	718	T. Atoka	Pictured Cliffs	T. Penn. "D"
T. Yates	865	T. Miss	Cliff House	T. Leadville
T. 7 Rivers	1155	T. Devonian	Menefee	T. Madison
T. Queen	1743	T. Silurian	Point Lookout	T. Elbert
T. Grayburg	2088	T. Montoya	Mancos	T. McCracken
T. San Andres	2403	T. Simpson	Gallup	T. Ignacio Qizte
T. Gileta		T. McKee	Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	Dakota	T. Morrisson
T. Blinberry		T. Gr. Wash	Morrison	T. Todillo
T. Tubb		T. Granite		T. Delaware Sand
T. Drinkard		T. Bone Springs		T. Wingate
T. Wolfcamp		T. Chinle		T. Permian
T. Penn.		T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
200	200		Surface sand & Caliche				
365	165		Anhydrite				
365	353		Sand				
718	147		Anhydrite				
865	290		Sand & Anhydrite				
1155	568		Doomite, Anhydrite & sand				
1743	345		Sand & Anhydrite				
2088	315		Doomite, Anhydrite & sand				
2403	317		Doomite, Anhydrite & sand				