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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CV Eng. 1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No. B 1266,
3. Address of Operator Box 1031, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.	8. Farm or Lease Name C-I West Coop. Unit
	9. Well No. 47
	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled rods & tubing. Moved off pulling unit.
2. Perforated at 2255' - 2502' w/18 3/8" jets. *
Set retrievable bridge plug and wire line at 2529'.
3. Frac down csg. w/500 gals acid and 50,000 gals. gelled water and 75,000# 20-40 sand.
Overflushed w/10 BW.
4. Shut-in over night.
5. Bled off pressure, ran tbg. w/retrievable head and recovered bridge plug.
6. Ran tbg. and rods and put on pump.

* 1 hole at each of the following intervals. 2253, 58, 71, 88, 91, 94, 2309, 11, 22, 27, 49, 65, 83, 97,
2400, 94, 97 & 2502.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. F. Carnes* J. F. Carnes TITLE District Production Engineer DATE 7-6-67

APPROVED BY *W. A. Gressett*

TITLE *Oil & Gas Engineer*

DATE

CONDITIONS OF APPROVAL, IF ANY: