	\	are.	
NO. OF COPIES RECEIVED	•	· · · · · · · · · · · · · · · · · · ·	Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSER	EVATION COMMISSION	Effective 1-1-65
FILE /-		2 9 <b>1337</b>	5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE		ra U.	5. State Oil & Gas Lease No.
OPERATOR 2	] · · · · · · · · · · · · · · · · · · ·	As OF the	B-1266
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
े. ाः ्रि GAS			7. Unit Agreement Name
WELL A WELL COTHER-			G. J. West Coop. Unit
2. Name of Operator			G. J. West Coop. Unit
Tenneco Oil Company ✓			9. Well No.
P. O. Box 1031 Midland, Texas 79701			47
			10. Field and Pool, or Wildcat
4. Location of Well C UNIT LETTER	660 North North	LINE AND 1980	Grayburg-Jackson
		29-E	
THE West LINE, SECTI	ON TOWNSHIP	RANGENM	(
	15. Elevation (Show whether DF	F. RT. GR. etc.)	12. County
	3550 GR Est.	, , , , , , , , , , , , , , , , , , , ,	Eddy
PERFORM HEMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER	CHANGE PLANS	CONVERSION TO	ALTERING CASING PLUG AND ABANDONMENT  dual water injection  ding estimated date of starting any proposed
Pulled rods, pump 2236' w/cup pkr. 2443'. Pumped in seating nipple at	a tbg. Ran dual pkrs. Hat 2447', seating nipple a hibited fresh water outsid 2443'. Installed wellhea ced water injection into b	ydro tested 2-3/8" t t 2443' & perforated e tbg. Ran 1" tbg. d equipment. Hooked	tbg. nipple at 2441' - and anchored in up injection

Senior Prod. Engineer

DATE 11-28-67

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