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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-9563

SUNDY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company ✓
3. Address of Operator P. O. Box 1031 Midland, Texas
4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 330 FEET FROM THE 2 west LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State "M"

9. Well No.

4

10. Field and Pool, or Wildcat

Grayburg Jackson

15. Elevation (Show whether DF, RT, GR, etc.)

3550 GL Est.

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER **Perf. & Stimulation** ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 7:00 p.m. 6-18-66. Set and cmtd 8-5/8" @ 366' w/200 sx Class C w/2% CaCl₂. Pressure tested csg 30 min. @ 800 psi after WOC 12 hrs. Mixing temp. 79°. Formation temp 86°. Estimated Compressive strength after WOC 12 hrs. is 1290 psi.
6-23-66 TD-2700 Set 4-1/2" 10.5# J-55 casing @ 2695 w/200 sx.
Top cement by temp survey - 625'.

7-12-66 PBTD 2664'. Perf. one 1/2" hole @ 2313, 2314, 2315, 2317, 2318, 2319, 2525, 2534, 2559, 2571, 2581, 2587, 2595, 2597, 2615 & 2626.

7-15-66 Broke down above perfs with 3000 gals acid using packer and ball sealers. Treated w/40,000 gals gelled water & 40,000# 20-40-mesh sand using 500# rock salt as a blocking material.

7-19-66 Ran tubing, rods, and pump. Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE Dist. Pet. Engr. DATE Aug. 8, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 11 1966

CONDITIONS OF APPROVAL, IF ANY:

1. The first part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.